

**KENDALL COUNTY FOREST PRESERVE DISTRICT
MEETING AGENDA**

**TUESDAY, FEBRUARY 3, 2026
6:00 PM**

KENDALL COUNTY HISTORIC COURTHOUSE – THIRD FLOOR COURTROOM

- I. Call to Order
- II. Pledge of Allegiance
- III. Invocation
- IV. Roll Call: Brian DeBolt (President), Ruben Rodriguez (Vice President), Seth Wormley (Secretary), Scott Gengler, Jason Peterson, Zach Bachmann, Elizabeth Flowers, Matt Kellogg, Dan Koukol, and Brooke Shanley
- V. Approval of Agenda
- VI. Public Comments
- VII. ⁽¹⁾ **CONSENT AGENDA**
 - A. Approval of Minutes
 - Kendall County Forest Preserve District Commission Meeting of January 20, 2026
 - B. ⁽¹⁾ **MOTION**: Approval of Claims in the Amount of \$9,171.03
 - C. ⁽¹⁾ **MOTION**: Approval of Ordinance #26-02-001 Amending the FY26 Budget
 - D. ⁽¹⁾ **MOTION**: Approval of an Intergovernmental Agreement for Administrative, Human Resources and Financial Services between Kendall County and the Kendall County Forest Preserve District
 - E. ⁽¹⁾ **MOTION**: Approval of a Thirty-Six (36) Month Contract with AEP Energy for the Master Energy Purchase Agreement – Electric Commodity Sales for the Pickerill-Pigott Estate House
- VIII. **OLD BUSINESS**

No items posted for consideration.
- IX. **NEW BUSINESS**

No items posted for consideration.
- X. Committee Chairman Reports: Seth Wormley (Finance) and Dan Koukol (Operations)
- XI. Public Comments
- XII. Executive Session
- XIII. **OTHER ITEMS OF BUSINESS**

None
- XIV. Adjournment

(1) Requires affirmative vote of the majority of those elected (6) for passage (KCFPD Rules of Order Section I.G.3.b.v.a)

**KENDALL COUNTY FOREST PRESERVE DISTRICT
COMMISSION MEETING MINUTES
JANUARY 20, 2026**

I. Call to Order

President DeBolt called the meeting to order at 10:23 am in the Kendall County Historic Courthouse – 3rd floor courtroom.

II. Pledge of Allegiance

The Pledge of Allegiance was recited at the start of the Kendall County Board Meeting.

III. Invocation

An invocation was offered at the start of the Kendall County Board Meeting.

IV. Roll Call

X	Bachmann	X	Koukol
X	DeBolt		Peterson
X	Flowers	X	Rodriguez
X	Gengler		Shanley
X	Kellogg	X	Wormley

Roll call: Commissioners Bachmann, Flowers, Gengler, Kellogg, Koukol, Rodriguez, Wormley, and President DeBolt were all present.

V. Approval of Agenda

Commissioner Bachmann made a motion to approve the agenda as presented. Seconded by Commissioner Flowers. Aye, all. Opposed, none.

VI. Public Comment

No public comments were offered from citizens in attendance.

VII. CONSENT AGENDA

A. Approval of Minutes

- Kendall County Forest Preserve District Commission Meeting of December 16, 2025
- Kendall County Forest Preserve Operations Committee Meeting of January 7, 2026

B. MOTION: Approval of Claims in the Amount of \$175,337.20 (123125) and \$27,066.61 (011526)

C. MOTION: Approval of Farm License Agreement #26-01-001 with Mark and Tom Mathre for the Lease of 157.31 Acres of District Property at Millbrook North: 118.58 Acres at Millbrook South; and 127.41 Acres at Millington Forest Preserve for a Total Amount of \$108,121.50 for Base Rent, Including a \$0.01 per Bushel Surcharge for Grain Dryer Use, Utility Bill Reimbursement, Plus a Calculated Yield Payment

DRAFT FOR COMMISSION APPROVAL: 02-03-2026

- D. **MOTION:** Approval of Farm License Agreement #26-01-002 with Tim Collins, for the Lease of 51.5 Acres of District Property at Henneberry Forest Preserve for a Total Amount of \$9,270.00 for Base Rent
- E. **MOTION:** Approval of Farm License Agreement #26-01-003 with Chris and Maurice Ormiston of Ottawa, Illinois for the Lease of 3.75 Acres of District Property at Henneberry Forest Preserve for a Total Amount of \$375.00 for Base Rent
- F. **MOTION:** Approval of Farm License Agreement #26-01-004 with Tom Anderson of Somonauk, Illinois for the Licensed Use of the Equipment Storage Barn at Little Rock Creek Forest Preserve through March 1, 2026 in the Amount of \$1,200.00 (\$100.00 per Month)
- G. **MOTION:** Approval of Farm License Agreement #26-001-005 with Kyle Connell of Morris, Illinois for 130.32 Acres at Baker Woods Forest Preserve which Total Acreage Includes 71.54 Acres in Row Crop Production at \$260.00 per Acre Plus a Calculated Yield Payment; 36.78 Acres in Hay Production at \$280.00 per Acre; and 22.0 Acres for 50/50 Hay Production

President DeBolt recited the items posted to the Consent Agenda.

Commissioner Flowers made a motion to approve the Consent Agenda as presented. Seconded by Commissioner Gengler.

Motion: Commissioner Flowers					
Second: Commissioner Gengler					
Roll call: Consent Agenda					
Commissioner	Aye	Opposed	Commissioner	Aye	Opposed
Bachmann	X		Koukol	X	
DeBolt	X		Peterson		
Flowers	X		Rodriguez	X	
Gengler	X		Shanley		
Kellogg	X		Wormley	X	
Motion unanimously approved.					

Roll call: Commissioners Bachmann, Flowers, Gengler, Kellogg, Koukol, Rodriguez, Wormley, and President DeBolt, aye. Opposed, none. Motion unanimously approved.

VIII. OLD BUSINESS

No items were posted for consideration.

IX. NEW BUSINESS

H. **MOTION:** Amendment to the CY26 Meeting Schedule: Location Change for all Meetings February 17, 2026 and After. Commissioner Gengler Made a Motion to Amend the Location for the CY26 Meeting Schedule. Seconded by Commissioner Flowers.

Motion: Commissioner Gengler

Second: Commissioner Flowers

Roll call: Amend the Location for CY26 Meeting Schedule

Commissioner	Aye	Opposed	Commissioner	Aye	Opposed
Bachmann	X		Koukol	X	
DeBolt	X		Peterson		
Flowers	X		Rodriguez	X	
Gengler	X		Shanley		
Kellogg	X		Wormley	X	

Motion unanimously approved.

X. Committee Chairman Reports: Commissioners Wormley (Finance) and Koukol (Operations)

Finance Chair Wormley stated that the next Finance Committee meeting is scheduled on January 29, 2026

Operations Chair Koukol stated that the F-150 approved for purchase in July of 2025 has been delayed in production and is now expected to start production in March 2026. Operations Committee members also discussed the possibility of a purchase of a dance floor to be used at Meadowhawk Lodge The next Operations Committee Meeting is scheduled for February 4, 2026.

XI. Public Comments

No public in attendance offered comment.

XII. Executive Session

None

XIII. Other Items of Business

None

XIV. Adjournment

Commissioner Bachman made a motion to adjourn. Seconded by Commissioner Rodriguez. Aye, all. Opposed, none. Meeting adjourned at 10:33 am.

Respectfully submitted,

Antoinette White
Executive Director, Kendall County Forest Preserve District

Claims Listing

Department	Vendor #	Vendor Name	Invoice #	Invoice Description	GL Account	Description	Invoice Amount
Ellis Barn	21	ALARM DETECTION SYSTEMS, INC.	147996-1069	Ellis Alarm Monitoring	19001161	62270 Utilities	\$202.86
						Sub-Total	\$202.86
					Ellis Barn	Total	\$202.86
Ellis Grounds	3380	AMAZON CAPITAL SERVICES	16VX-YWNH-DVQV	Battery Charger Cable, Snow Flags	19001162	68580 Grounds and Maintenance	\$23.72
						Sub-Total	\$23.72
					Ellis Grounds	Total	\$23.72
Ellis House	21	ALARM DETECTION SYSTEMS, INC.	147996-1069	Ellis Alarm Monitoring	19001160	62270 Utilities	\$202.86
	4762	WATCH COMMUNICATIONS	1405336013126	Ellis Internet Services	19001160	62270 Utilities	\$113.89
						Sub-Total	\$316.75
Environ. Educ. Laws of Nature	1323	MENARDS	39561	Soap, Corner Trim, Corner	19001160	68580 Grounds and	\$13.35
						Sub-Total	\$13.35
					Ellis House	Total	\$330.10
Environ. Educ. Laws of Nature	3380	AMAZON CAPITAL SERVICES	1JCV-TQ64-JWT6	Hay	19001180	63030 Program Supplies	\$10.99
	899995	OTP EMPLOYEE REIMB	01312026	Reimbursement for Crickets	19001180	63030 Program Supplies	\$3.96
						Sub-Total	\$14.95
					Environ. Educ. Laws of	Total	\$14.95
Environmental Educ. Natrl Beg.	3380	AMAZON CAPITAL SERVICES	1JCV-TQ64-JWT6	Tissues, Wipes, Soap	19001178	63030 Program Supplies	\$79.66
	3380	AMAZON CAPITAL SERVICES	139T-YR9C-7DF4	Phone with Answering Machine for Rookery	19001178	63030 Program Supplies	\$87.11

Department	Vendor #	Vendor Name	Invoice #	Invoice Description	GL Account	Description	Invoice Amount
	3380	AMAZON CAPITAL SERVICES	113M-RY6K-6X7M	Hot Glue Gun, Glue Sticks	19001178 63030	Program Supplies	\$50.26
	899995	OTP EMPLOYEE REIMB	013126	Reimbursement for NB Photo Development	19001178 63030	Program Supplies	\$12.36
	1323	MENARDS	39588	Stain, hardware, pine wood	19001178 63030	Program	\$31.40
					Sub-Total		\$260.79
					Environmental Educ.	Total	\$260.79
Environmental Education Camps	899997	OTP SEC DEP REFUND	01312026	Waitlist Refund	19001177 63040	Security Deposit	\$45.00
					Sub-Total		\$45.00
					Environmental	Total	\$45.00
Forest Preserve Director	2977	HINCKLEY SPRINGS	23300023 012226	Water Delivery	190011 62000	Office Supplies	\$140.87
						Sub-Total	\$140.87
	67	AMEREN ILLINOIS	2786444006013126	Millbrook S Electric	190011 63510	Electric	\$48.61
						Sub-Total	\$48.61
					Forest Preserve Director	Total	\$189.48
Grounds and Natural Resources	3379	YORKVILLE HEATING AND AIR CONDITIONING	I-18538-2	Harris Boiler Repair	19001183 62160	Equipment	\$2,700.00
						Sub-Total	\$2,700.00
	3380	AMAZON CAPITAL SERVICES	1KKX-PGFF-7GNT	Staff Jackets	19001183 62400	Uniforms / Clothing	\$514.76
	487	DUY'S SHOES	102478	Embroidery on Staff Uniforms	19001183 62400	Uniforms /	\$111.60
	899995	OTP EMPLOYEE REIMB	0131261	Boot Reimbursement	19001183 62400	Uniforms / Clothing	\$75.00
						Sub-Total	\$701.36
	1452	NICOR	8794611001013126	Nicor-Harris	19001183 63090	Natural Gas	\$429.19

Department	Vendor #	Vendor Name	Invoice #	Invoice Description	GL Account	Description	Invoice Amount
	1452	NICOR	856626101210131 26	Nicor-Millbrook S	19001183 63090	Natural Gas	\$349.17
						Sub-Total	\$778.36
	3380	AMAZON CAPITAL SERVICES	1CVQ-NCHT-9996	Spout Oiler	19001183 63110	Shop Supplies	\$11.43
	1323	MENARDS	39356	Glue	19001183 63110	Shop Supplies	\$8.28
						Sub-Total	\$19.71
	1323	MENARDS	39356	Flush Plug, U-Post, PVC Cap	19001183 68530	Preserve	\$27.11
						Sub-Total	\$27.11
					Grounds and Natural	Total	\$4,226.54
Hoover	899997	OTP SEC DEP REFUND	555	Blazing Star Sec Dep Refund	19001171 63040	Security Deposit	\$100.00
	899997	OTP SEC DEP REFUND	564	Moonseed Sec Dep Refund	19001171 63040	Security Deposit	\$100.00
	899997	OTP SEC DEP REFUND	545	MHL Sec Dep Refund	19001171 63040	Security Deposit	\$200.00
						Sub-Total	\$400.00
	1452	NICOR	246142036280131 26	Nicor-Blazing Star	19001171 63090	Natural Gas	\$151.08
	1452	NICOR	308310348940131 26	Nicor-Kingfisher	19001171 63090	Natural Gas	\$245.49
	1452	NICOR	509801971280131 26	Nicor-Meadowhawk Lodge	19001171 63090	Natural Gas	\$69.20
	1452	NICOR	233366982970131 26	Nicor-Rookery	19001171 63090	Natural Gas	\$239.07
	1452	NICOR	885514011490131 26	Nicor-Hoover Maintenance	19001171 63090	Natural Gas	\$222.75
	1452	NICOR	723893741240131 26	Nicor-Hoover Residence	19001171 63090	Natural Gas	\$115.95
	1452	NICOR	282352997330131 26	Nicor-Moonseed	19001171 63090	Natural Gas	\$135.44
	1452	NICOR	228270830270131 26	Nicor-Hoover Shop	19001171 63090	Natural Gas	\$68.00
						Sub-Total	\$1,246.98

Department	Vendor #	Vendor Name	Invoice #	Invoice Description	GL Account	Description	Invoice Amount
	2047	COMED	047403800001312 6	ComEd-Hoover Multiple	19001171 63100	Electric	\$1,382.12
	2047	COMED	050739700001312 6	ComEd-Hoover Bathroom	19001171 63100	Electric	\$361.86
	2047	COMED	983783122201312 6	ComEd-Hoover Residence	19001171 63100	Electric	\$350.11
						Sub-Total	\$2,094.09
	1323	MENARDS	39637	Duct Tape, Furnace Filters	19001171 63120	Building	\$74.78
	1323	MENARDS	40104	Ice Melt, Mouse traps	19001171 63120	Building	\$15.89
						Sub-Total	\$90.67
	1323	MENARDS	40104	Softener Salt, shovel, Ice	19001171 68580	Grounds and	\$45.85
						Sub-Total	\$45.85
					Hoover	Total	\$3,877.59
						Grand Total	\$9,171.03

ORDINANCE #26-02-001
COMBINED ANNUAL BUDGET AND APPROPRIATIONS ORDINANCE - AMENDMENT
AN ORDINANCE AMENDING THE ANNUAL BUDGET OF THE KENDALL COUNTY FOREST PRESERVE DISTRICT FOR THE
FISCAL YEAR BEGINNING DECEMBER 1, 2025 AND ENDING NOVEMBER 30, 2026

AND

APPROPRIATING THE VARIOUS SUMS OF MONEY DEEMED NECESSARY TO DEFRAY ALL EXPENSES AND LIABILITIES OF THE
 KENDALL COUNTY FOREST PRESERVE DISTRICT FOR THE
 FISCAL YEAR BEGINNING DECEMBER 1, 2025 AND ENDING NOVEMBER 30, 2026

BE IT ORDAINED BY THE BOARD OF COMMISSIONERS OF THE KENDALL COUNTY FOREST PRESERVE DISTRICT,
 KENDALL COUNTY, ILLINOIS, AS FOLLOWS:

SECTION 1

That the attached annual budget hereinafter set forth is hereby adopted by the Kendall County Forest Preserve District, Kendall County, Illinois for the fiscal year beginning December 1, 2025.

	Fund 1900	Fund 1903	Fund 1904	Fund 1905	Fund 1907	Fund 1908	Fund 1910	Fund 1911	Fund 1913	Fund 1915	Total Est. Balances
	Operating Fund	Debt Series 2007/2015/2016/2017	Endowment Fund	FP Capital Project Fund #1 (EPA Sect. 319 Fund - LRC Dam Removal)	Capital Projects Fund	FP Capital Project Fund #2 (Fox River Bluffs RTP Grant Project Fund)	Land Cash Fund	Liability Fund	KCFPD Grant Projects Reserve Fund	Debt Series 2021	
Estimated Beginning Balance December 1, 2025	\$ 697,495	\$ 6,589,864	\$ 534,886	\$ -	\$ 504,864	\$ 234,040	\$ 323,760	\$ 46,978	\$ 229,301	\$ 65,520	\$ 9,226,708
Estimated Revenue & Transfers In	\$ 1,594,846	\$ 6,691,300	\$ 10,000	\$ -	\$ 89,500	\$ 103,000	\$ 232,474	\$ 2,000	\$ 639,666	\$ 84,644	\$ 9,447,430
Estimated Expenditure & Transfers Out	\$ 1,594,846	\$ 5,912,156	\$ 300,000	\$ -	\$ 347,731	\$ 336,433	\$ 556,234	\$ 25,000	\$ -	\$ 82,119	\$ 9,154,519
Estimated Ending Balance November 30, 2026	\$ 697,495	\$ 7,369,008	\$ 244,886	\$ -	\$ 246,633	\$ 607	\$ -	\$ 23,978	\$ 868,967	\$ 68,045	\$ 9,519,619

Estimated Receipts:

190011 40300 - 19001184 43450	FY26 Operating Fund #1900 Receipts	\$ 1,594,846
190311 40280-41350	FY26 2007/2015/2016/2017 Debt Series Fund #1903 Receipts	\$ 6,691,300
190411 40500-42970	FY26 Endowment Fund #1904 Receipts	\$ 10,000
190511 40300-43880	FY26 FP Capital Project Fund #1 - #1905 Receipts	\$ -
190711 40280-43780	FY26 Capital Projects Fund #1907 Receipts	\$ 89,500
190811 40330-43920	FY26 Capital Projects Fund #2 - #1908 Receipts	\$ 103,000
191011 40330-42970	FY26 Land Cash Fund #1910 Receipts	\$ 232,474
191111 40320-42120	FY26 Liability Fund #1911 Receipts	\$ 2,000
191311 40370-43800	FY26 KCFPD Grant Projects Reserve Fund - #1913 Receipts	\$ 639,666
191511 40510-41350	FY26 2021 Debt Series Fund #1915 Receipts	\$ 84,644
	Total Receipts	\$ 9,447,430

SECTION 2

That the several sums of money hereinafter set forth are hereby appropriated for the fiscal year of the Kendall County Forest Preserve District, Kendall County, Illinois beginning December 1, 2025 and ending November 30, 2026 to cover all necessary expenditures and liabilities of said Kendall County Forest Preserve District, Kendall County, Illinois hereinafter designated.

SECTION 3

That the object and purposes for which the appropriations are hereby made and the amount appropriated for each object and purpose are as follows:

Estimated Expenditures:

190011 51090 - 19001184 63040	FY26 Operating Fund #1900 Expenses	\$ 1,594,846
190311 61380-68760	FY26 2007/2015/2016/2017 Debt Series Fund #1903 Expenses	\$ 5,912,156
190411 61390-70330	FY26 Endowment Fund #1904 Expenses	\$ 300,000
190511 61390-70330	FY26 FP Capital Project Fund #1 - #1905 Expenses	\$ -
190711 61360-68610	FY26 Capital Projects Fund #1907 Expenses	\$ 347,731
190811 61390-70650	FY26 Capital Projects Fund #2 - #1908 Expenses	\$ 336,433
191011 61300-67410	FY26 Land Cash Fund #1910 Expenses	\$ 556,234
191111 68990	FY26 Liability Fund #1911 Expenses	\$ 25,000
191311 61360-70650	FY26 KCFPD Grant Projects Reserve Fund - #1913 Expenses	\$ -
191511 66500-68800	FY26 2021 Debt Series Fund #1915 Expenses	\$ 82,119
Total Expenditures		\$ 9,154,519

Approved this 3rd Day of February, 2026.

Signed:

Brian DeBolt, President

Seth Wormley, Secretary

ORDINANCE #26-02-001: FY26 AMENDING ORDINANCE #25-11-003- FY26 BUDGET Amendment

KCFPD OPERATING FUND (FUND #1900) - FY2026 BUDGET AMENDMENT FOR COMMISSION APPROVAL
3-Feb-26

FY2026 - OPERATING FUND #1900 - PRELIMINARY BUDGET (PAGE 1 OF 1)

GL SERIES (BUDGET CATEGORIES)	FISCAL YEAR BUDGETS		ACTUAL	ACTUAL	ACTUAL	ACTUAL	BUDGET	AMENDED BUDGET	BUDGET (AMD)	BUDGET	BUDGET (AMD)
	2020	2021	2022	2023	2024	2025	2026	2026	2026	2026	
Revenues											
190011 40300 - 43450	341,881	171,805	470,609	601,126	652,394	717,202	697,495	652,394	717,202	697,495	
Expenditures											
190011 51090 TO 19001184 - 51180	1,062,126	1,373,272	1,260,474	1,317,254	1,569,627	1,676,870	1,594,846	1,569,627	1,676,870	1,594,846	
190011 61160 TO 19001183 63060	683,620	692,657	668,609	747,865	832,568	908,439	922,934	832,568	908,439	876,812	
190011 62030 TO 19001184 63050	225,230	243,708	273,051	284,389	296,817	327,046	344,274	296,817	327,046	339,435	
190011 62000 TO 19001184 63100	51,798	56,610	69,015	69,219	219,983	215,037	85,983	192,307	215,037	122,983	
190011 62160 TO 19001184 63040	141,338	113,686	138,377	143,516	137,250	149,121	147,301	164,364	149,121	147,301	
	105,201	86,902	81,104	70,557	83,009	77,228	92,310	83,571	77,228	108,315	
Total Expenditure	1,207,186	1,193,563	1,230,156	1,315,546	1,569,627	1,676,870	1,594,846	1,569,627	1,676,870	1,594,846	
Surplus / (Deficit)	(145,061)	179,710	30,318	1,708	0	(0)	2,044	-	(0)	0	
Ending Balance	196,820	351,514	500,927	602,834	652,394	717,202	699,539	652,394	717,202	697,496	

The attached Kendall County Forest Preserve District Operating Fund (Fund #1900) budget spreadsheet provides a breakdown of the anticipated revenues and expenditures for the District's Amended FY2026 Operating Fund budget and appropriations as presented for approval. Revenues and expenditures will be tracked during the fiscal year within the MUNIS accounting software supported by the Kendall County Treasurer's Office. Total FY26 appropriations within each of the stated budget categories above shall not be exceeded without prior approval of an amending ordinance by the Kendall County Forest Preserve District's Board of Commissioners.

FOREST PRESERVE DEBT SERVICE - SERIES 2007/2015/2016/2017
Fund 1903

ACCOUNT & DESCRIPTION	ACTUAL 2022	ACTUAL 2023	ACTUAL 2024	BUDGET (AMTD) 2025	Est. Year End 2025	BUDGET 2026	% CHANGE IN BUDGET
Beginning Balance	4,635,395	5,057,675	5,849,640	6,310,248	6,310,248	6,589,864	
REVENUE TRANSFERS IN							
190311 40280 Transfer In from Fund 1902		288,742					
190311 41010 Current Tax	4,930,888	5,281,630	5,702,164	5,940,513	5,903,513	6,624,800	11.5%
190311 41350 Interest Income	14,882	63,906	79,091	66,500	66,500	66,500	0.0%
Total Revenue & Transfers In	4,945,770	5,634,278	5,781,255	6,007,013	5,970,013	6,691,300	111.4%
EXPENDITURE & TRANSFERS OUT							
190311 61380 Transfer to Debt Service Fund 1915			2,000				
190311 61420 Transfer Out to Capital Fund 1907			131,470	66,500	66,500	66,500	
190311 66500 Miscellaneous Expenditure	338		675	1,000	700	1,000	0.0%
190311 68640 Fiscal Agent Fee	1,900	1,425	1,650	2,000	317	2,000	0.0%
190311 68710 Debt Service - Interest 2015	354,040	352,950	351,690	350,430	350,430	302,300	-13.7%
190311 68720 Debt Service - Principal 2015	40,000	45,000	45,000	45,000	45,000	2,375,000	5177.8%
190311 68730 Debt Service - Interest 2016	290,088	285,688	278,788	187,450	187,450	50,356	-73.1%
190311 68740 Debt Service - Principal 2016	105,000	115,000	230,000	5,040,000	5,040,000	3,115,000	-38.2%
190311 68750 Debt Service - Interest 2017	477,125	302,250	104,375				
190311 68760 Debt Service - Principal 2017	3,255,000	3,740,000	4,175,000				
Total Expenditure & Transfers Out	4,523,490	4,842,313	5,320,647	5,692,380	5,690,397	5,912,156	3.9%
Revenue over/(under) Expenditure	422,280	791,965	460,608	314,633	279,616	779,144	147.6%
Ending Balance	5,057,675	5,849,640	6,310,248	6,624,881	6,589,864	7,369,008	11.2%

KCFPD Endowment Fund Fund 1904

ACCOUNT & DESCRIPTION	ACTUAL 2022	ACTUAL 2023	ACTUAL 2024	BUDGET (AMD) 2025	Est. Year End 2025	BUDGET 2026	% CHANGE IN BUDGET	NOTES
Beginning Balance	883,179	872,618	846,056	915,981	915,981	534,886		
REVENUE & TRANSFERS IN								
190411 40500 Transfer in From 1913	11,601	44,455	300,000	26,525	26,525	10,000	37.7%	
190411 41350 Interest Income			10,000	160,000	160,000	-		
190411 41720 Donation (Hughes Estate)			300,000	300,000	300,000	-		OSLAD Final Reimb.
190411 42970 Grant Award								
Total Revenue & Transfers In	11,601	44,455	663,781	486,525	486,525	10,000	2.1%	
EXPENDITURE & TRANSFERS OUT								
190411 61390 Transfer Out to 1913			-			300,000		Grant Proj. Res. Fund 1913
190411 62150 Contractual Services	22,162	71,018	110,099	77,404	77,404	-	0.0%	Design/Arch./CPA
190411 70330 Construction			483,756	790,216	790,216	-	0.0%	Lite Const. Contract
Total Expenditure & Transfers Out	22,162	71,018	593,856	867,620	867,620	300,000	34.6%	
Revenue over/(under) Expenditure	(10,561)	(26,562)	69,925	(699,620)	(675,942)	(290,000)		
Ending Balance	872,618	846,056	915,981	534,886	534,886	244,886	45.8%	

**FP Capital Project Fund #1 (Section 319 Fund - LRC Dam Removal)
Fund 1905**

ACCOUNT & DESCRIPTION	BUDGET 2024	ACTUAL 2024	BUDGET 2025	BUDGET (AMD) 2025	Est. YTD 2025	BUDGET 2026	% CHANGE IN BUDGET	Notes
Beginning Balance	0	0	0		0			
REVENUE & TRANSFERS IN								
190511 40300 Transfer In from Fund 1907		2480						
190511 40500 Transfer In from Fund 1913	504,842		504,842	0	0		-100.0%	Transfer from Capital Fund 1907 Grant Proj. Reserve Fund 1913
190511 41350 Interest Income								
190511 42970 USEPA Section 319 Grant Award	504,842		504,842	0	0		-100.0%	Grant Award
190511 43880 Kendall County Escrow LR Creek	336,562		336,562	0	0		-100.0%	KC Escrow Transfer
Total Revenue & Transfers In	1,346,246	2,480	1,346,246	0	0		-100.0%	
EXPENDITURE & TRANSFERS OUT								
190511 61390 Transfer to FP Fund 1913	504,842							
190511 70060 Consultant - A&E Services	110,000	2,480	107,520	0	0		0	
190511 70330 Construction	731,404		733,884	0	0		0	
Total Expenditure & Transfers Out	1,346,246	2,480	841,404	0	0	0	0	
Revenue over/(under) Expenditure	0	0	504,842	0	0	0	-100.0%	
Ending Balance	0	0	504,842	0	0	0	-100.00%	

Fund 1907

ACCOUNT & DESCRIPTION	BUDGET 2026	BUDGET (AMTD) 2026	Est. Year End 2025	BUDGET 2026	% CHANGE IN BUDGET	BUDGET NOTES
Beginning Balance	452,854	452,854	452,854	504,864		
REVENUE						
190711 40280 Transfer In fm 2003/12 Bonds (Interest Earnings + LC) - Fund 1902						
190711 40290 Transfer In fm FP General Fund(Interest Earnings) - Fund 1900						
190711 40300 Transfer In from 2007/15/16/17 Bond Proceeds Fund # 1903 (950)						
190711 40330 Transfer In from Land Cash Fund #1910 (956)						
190711 40340 Transfer In from FRB Cropland Conversion # 1909 (954)						
190711 40350 Transfer In from Project Improvement Fund #1906 (951)						
190711 40370 Transfer In from OSLAD Fund #1905						
190711 40370 Transfer In from RTP Fund # 1908						
190711 40400 Transfer in from 2021 Bond Proceeds Fund #1912						
190711 40510 Transfer from 2016/17 Bond 1903	66,500	66,500	66,500	66,500		Interest transfers from 1903
190711 41350 Interest Income	23,000	23,000	23,000	23,000		
190711 42480 Other Revenue	188,714	310,890	310,890			ANR/TC Energy Easement
190711 49430 Grant Award - Morton Arboretum Landscape						
190711 43740 Grant Award - ICECF Reservation Woods						
6 43780 Grant Award - IDNR Habitat Grant				0		
190711 43770 Grant Award - ICECF K-12 Pollinator						
190711 43780 Grant Award - ICECF Pilot Pollinator Meadows						
190711 43940 Grant Award - ComEd Open Spaces Green Region Grant		10,000	10,000			
Total Revenue	278,214	410,390	410,390	89,500	73.4%	
EXPENDITURE						
190711 61360 Transfer to Project Fund #1 (Fund 1905)	50,000	0				
190711 61370 Transfer to Project Fund #2 (Fund 1908)		7,380	7,380			
190711 61430 Transfer to Land Cash Fund - Reservation Woods						
190711 62160 Equipment Replacement Contingency	200,000	200,000	200,000	200,000		Equipment Replacement
190711 62160 Equipment Replacement - Mowers				30,000		Equipment Replacement - 2 - ZD1211 Mowers
190711 66500 Project Fund Expense	30,000	60,000	60,000	60,000		Capital Project Contingency
190711 68500 Ellis House Roof Replacement and Envelope	25,000	36,000	36,000			Remaining Exterior Work
190711 68500 Hoover Forest Preserve Habitat Mitigation Project	30,000	30,000	30,000	32,731		RPBB Mitigation Project Balance ComEd - \$2.6K; (Removed: IDNR habitat \$30.4K); KCFPD in-kind \$30,131)
190711 68500 Hoover Old Shop Roof Replacement and Envelope	25,000	25,000	25,000	25,000		Remaining Exterior Work
190711 68500 Maramech Forest Preserve Gate Replacement						
190711 68500 Project Fund Expense - Pickerill Estate House Roof						
190711 68510 Project Fund Expense - ICECF K-12 Pollinator						
190711 68520 Project Fund Expense - ICECF Pollinator Meadows						
190711 68610 Project Fund Expense - Morton Arboretum Landscape						
Total Expenditure	360,000	358,380	358,380	347,731	-9.4%	
Revenue Over/(Under) Expenditure	(81,786)	52,010	52,010	(258,231)		
Ending Balance	371,068	462,244	504,864	246,633	47.9%	

**FP Capital Project Fund #2 (Hoover - Fox River Bluffs Public RTP Grant Project Fund)
Fund 1908**

ACCOUNT & DESCRIPTION	ACTUAL 2022	ACTUAL 2023	ACTUAL 2024	BUDGET 2025	BUDGET (AMD) 2025	ACTUAL 8/31/2025	Est. Year End 2025	BUDGET 2026	FY25 Year End 2025	BUDGET (AMD) 2026	% CHANGE IN BUDGET	Notes
Beginning Balance	30,300	230,377	0	175,964	176,159	176,159	176,159	222,924	176,159	234,040	132.9%	
REVENUE & TRANSFERS IN												
190811 40330 Transfer In from Land Cash Fund #1910	52,700	0	0	50,000	7,380	7,380	7,380	0	7,380	0	0.0%	
190811 40380 Transfer In from Capital Fund #1907	143,023	0	200,000	0	124,666	124,666	124,666	0	124,666	0	0.0%	
190811 40500 Transfer In from Grant Reserve Fund #1913	0	0	193	200,000	2,758	1,535	2,303	0	1,662	0	0.0%	
190811 41350 Interest Income	177,100	0	0	200,000	200,000	200,000	200,000	0	200,000	0	0.0%	
190811 42970 Grant Award	100,941	0	0	189,000	272,500	272,500	272,000	103,000	272,000	103,000	37.9%	
190811 43800 Transfer In from Series 2021 Bond Proceeds Fund #1912	0	0	0	0	0	0	0	0	0	0	0.0%	
190811 43920 Revenue - Kendall County TAP Program	0	0	0	0	0	0	0	0	0	0	0.0%	
Total Revenue & Transfers In	473,764	0	200,193	439,000	606,804	1,535	606,349	103,000	605,708	103,000	17.0%	
EXPENDITURE & TRANSFERS OUT												
190811 61390 Transfer Out to Fund 1913 Grant Reserve Fund	0	230,377	0	200,000	0	0	0	324,666	0	324,666		
190811 61420 Transfer Out to Fund 1907	0	0	0	0	0	0	0	0	0	0		
190811 66500 Other Expenditures	244,292	0	0	386,704	502,558	502,558	502,558	0	490,801	11,767	2.3%	Assumes project completion by 11.
190811 70330 Construction	29,395	0	24,036	28,260	57,026	30,262	57,026	0	57,026	0	0.0%	Assumes project completion by 11.
190811 70650 Professional Services (Architect & Engineer)	0	0	0	0	0	0	0	0	0	0		
Total Expenditure & Transfers Out	273,687	230,377	24,036	614,964	559,584	30,262	559,584	324,666	547,827	11,767	2.1%	
Revenue over/(under) Expenditure	200,077	(230,377)	176,157	(175,964)	47,220	(28,727)	46,765	(221,666)	57,881	91,233	193.2%	
Ending Balance	230,377	0	176,158	0	223,379	147,432	223,924	1,258	234,040	4017	0.3%	

**FP Land Cash
Fund 1910**

NOTES

ACCOUNT & DESCRIPTION	ACTUAL 2022	ACTUAL 2023	BUDGET 2024	ACTUAL 2024	BUDGET 2025	BUDGET (AMD) 2025	Est. Year-End 2025	BUDGET 2026	% Change Budget
Beginning Balance	205,214	140,668	135,404	135,405	303,294	303,294	303,294	323,760	
REVENUE	0		114,757	164,001	80,000	0	0	52,474	
191011 40330 Transfer in From Land Cash									
191011 40380 Transfer in From Forest Preserve Capital Fund (1907)				3,888	8,000	13,842	15,466	15,000	
191011 41350 Interest Income	50								
191011 42490 Other Revenue									
191011 42910 Land Cash							5,000		
191011 42970 Grant Awards	124,271		75,000	0	150,000			165,000	
Total Revenue	124,321	0	189,757	167,889	238,000	18,842	20,466	232,474	98.8%
EXPENDITURES	52,700								
191011 61300 Transfer Out to Project Fund 1908	136,167	5,264	0	0	539,676	322,136	0	556,234	
191011 67410 Land Acquisition									
Total Expenditure	188,867	5,264	0	0	539,676	322,136	0	556,234	166.0%
Revenue over/(under) Expenditure	-64,546	-5,264	189,757	167,889	-301,676	-303,294	20,466	-323,760	
Ending Balance	140,668	135,404	325,161	303,294	1,618	0	323,760	0	

Grant-funded Land Acq. Proposals

KCFP Liability Insurance Fund Fund 1911

ACCOUNT & DESCRIPTION	ACTUAL 2022	ACTUAL 2023	ACTUAL 2024	BUDGET (AMD) 2025	Est. Year End 2025	BUDGET 2026	% CHANGE IN BUDGET
Beginning Balance	46,300	46,300	46,300	44,699	44,699	46,978	-3.5%
REVENUE & TRANSFERS IN							
19111 40320 Transfer from FP Operation Fund			599	2,000	2,279	2,000	
19111 41350 Interest Income							
19111 42120 Insurance Claim Reimbursements	0	0		0			
Total Revenue & Transfers In	0	0	599	2,000	2,279	2,000	900.0%
EXPENDITURE							
19111 68990 Claims/Deductibles	0	0	2,200	25,000		25,000	
Total Expenditure	0	0	2,200	25,000	0	25,000	0.0%
Revenue over/(under) Expenditure	0	0	(1,601)	(23,000)	2,279	(23,000)	
Ending Balance	46,300	46,300	44,699	21,699	46,978	23,978	0

KCFPD Grant Projects Reserve Fund Fund 1913

ACCOUNT & DESCRIPTION	ACTUAL 2022	ACTUAL 2023	ACTUAL 2024	BUDGET (AMD) 2025	Est. Year End 2025	BUDGET 2026	% Change Budget	Notes
Beginning Balance	1,062,110	1,040,348	828,200	336,793	336,793	229,301		
REVENUE & TRANSFERS IN								
191311 40370 Transfer from FP Project Fund #1 (Fund 1905)				0				
191311 40390 ARPA Grant Award - Kendall County								
191311 40560 Transfer from FP Project Fund #2 (Fund 1908)						324,666	#DIV/0!	
191311 40570 Transfer from FP Endowment (Fund #1904)						300,000	#DIV/0!	RTP Grant - Return of GPRF's
191311 41350 Interest Income			8,592	17,174	17,174	15,000	87.3%	Subat Nature Center - Return of GPRF's
191311 42230 Revenue		3,931						
191311 42970 IDNR PARC Grant Award	368,999	459,201						
191311 43800 Transfer from Bond Proceeds #1912								
Total Revenue & Transfers In	368,999	463,132	8,592	17,174	17,174	639,666	3724.6%	
EXPENDITURE & TRANSFERS OUT								
191311 61360 Transfer to FP Project Fund #1 (Fund #1905)			0	0	0			
191311 61370 Transfer to FP Project Fund #2 (Fund #1908)			200,000	124,666	124,666			
191311 61570 Transfer to FP #1904 Endowment (Subat)			300,000		124,666			Hoover-Fox River Bluffs Trail Project
191311 66500 Other Expenditures								Subat Nature Center Project
191311 68530 Preserve Improvements/Master Plan								
191311 70040 Supplies								
191311 70050 Contractual Services								
191311 70060 Consultants								
191311 70330 Construction	370,247	666,621						
191311 70650 Professional Services - A&E Services	20,514	8,659						
Total Expenditure & Transfers Out	390,760	675,281	500,000	124,666	124,666	0	0.0%	
Revenue over/(under) Expenditure		(212,148)	(491,408)	(107,492)	(107,492)	639,666	-595.1%	
Ending Balance	1,040,348	828,200	336,792	229,301	229,301	868,967	379.0%	

FOREST PRESERVE DEBT SERVICE - SERIES 2021
Fund 1915

ACCOUNT & DESCRIPTION	ACTUAL 2022	ACTUAL 2023	ACTUAL 2024	BUDGET (AMD) 2025	BUDGET 2026	% CHANGE IN BUDGET
Beginning Balance		46,652	65,335	66,895	65,520	
REVENUE						
191511 40510 Transfer from Debt Service Fund 1903			1,937			
191511 41010 Current Tax	81,818	84,244	82,170	81,544	84,544	3.7%
191511 41350 Interest Income	1	58	508	700	100	-85.7%
Total Revenue	81,818	84,302	84,614	82,244	84,644	-0.5%
EXPENDITURE						
191511 66500 Miscellaneous Expenditure	338	0		475	475	0.0%
191511 68640 Fiscal Agent Fee	475	475	475	1,100	1,100	0.0%
191511 68790 Debt Service - Interest Series 2021	34,354	35,144	33,544	32,044	30,544	-4.7%
191511 68800 Debt Service - Principal Series 2021		30,000	50,000	50,000	50,000	0.0%
Total Expenditure	35,166	65,619	84,019	83,619	82,119	-1.8%
Revenue over/(under) Expenditure	46,652	18,683	596	(1,375)	2,525	-283.7%
Ending Balance	46,652	65,335	65,931	65,520	68,045	3.9%

Kendall County Forest Preserve District Operating Fund (Fund 1900)

FY26 PRELIMINARY BUDGET: November 18, 2025	BUDGET	AMENDED BUDGET	Est. Year End	BUDGET	AMENDED BUDGET	% Change
KCFPD Operating Fund #1900	2025	2025	2025	2026	2026	
ACCOUNT & DESCRIPTION						
Beginning Balance (est.)	717,202	717,202	717,202	947,566	697,495	
REVENUE						
190011 41010 Current Tax	799,269	799,269	799,269	842,245	842,245	105.4%
190011 41350 Interest Income	17,532	17,532	7,788	6,620	6,620	37.8%
190011 42250 Other Income (Sponsorship Income)						
190011 42250 Other Income (Carbon Credits Sales - Fox River Bluffs & Res. Woods)	149,058	149,058	5,385	10,000	10,000	6.7%
19001162 42250 Ellis Center Grounds (Farm License Rev.)	32,000	32,000	29,084	32,000	32,000	100.0%
19001163 42250 Ellis Center Camps	13,750	13,750	17,670	18,000	18,000	130.9%
19001164 42250 Ellis Center Riding Lessons	63,800	63,800	60,000	60,000	60,000	94.0%
19001165 42250 Ellis Center Birthday Parties	6,000	6,000	5,700	6,000	6,000	100.0%
19001166 42250 Ellis Center Public Programs	3,000	3,000	3,172	3,000	3,000	100.0%
19001167 42250 Sunrise Center North License Agreement	13,760	13,760	14,401	14,000	14,000	101.7%
19001168 42250 Ellis Center Weddings	4,500	4,500	3,500	4,500	4,500	100.0%
19001169 42250 Ellis Center Other Rentals	3,400	3,400	5,005	6,000	6,000	176.5%
19001170 42250 Ellis Center 5K Event						
19001171 42250 Hoover Revenue (Yorkville Athletic Assoc. License)	2,400	2,400	4,025	4,025	4,025	167.7%
19001171 42250 Hoover Revenue (Residence Lease)	6,600	6,600	6,600	6,600	6,600	100.0%
19001172 42250 Hoover Bunkhouse Rental Rev	36,000	36,000	32,723	36,000	36,000	100.0%
19001173 42250 Hoover Campsite Rental Rev	7,000	7,000	6,160	4,500	4,500	64.3%
19001174 42250 Hoover Meadowhawk Rental Rev	44,600	44,600	50,129	42,000	42,000	94.2%
19001176 42250 Env. Educ. - School Programs	20,000	20,000	20,968	22,000	22,000	110.0%
19001177 42250 Env. Educ. - Camps	42,500	42,500	49,725	52,000	52,000	122.4%
19001178 42250 Env. Educ. - Natural Beginnings	160,000	160,000	185,240	162,000	162,000	101.3%
19001179 42250 Env. Educ. - Other Public Programs	20,000	20,000	19,900	13,000	13,000	65.0%
19001180 42250 Env. Educ. - Other Revenue						
19001183 42250 Other Income - Grounds & Natural Resources (Bowhunt App. Fees)	32,500	32,500	24,120	32,500	32,500	100.0%
19001183 42250 Other Income - Grounds & Nat. Res. (Millbrook North Trail Use Lic. Agreement)	2,500	2,500	2,500	2,500	2,500	100.0%
19001184 42250 Revenue - Pickerill-Pigott Estate House, Pavilion and Shelter	14,000	14,000	20,101	22,000	22,000	157.1%
19001183 42290 Revenue - Civilian Force Arms						
190011 42860 Donations - Administration (Forest Foundation Contributions)	5,000	5,000	3,100	5,000	5,000	100.0%
19001164 42860 Donations - Ellis Equestrian Center - Lessons	1	1		1	1	100.0%
19001175 42860 Donations - Environmental Education						
19001178 42860 Donations - Env. Educ. Natural Beginnings	1,500	1,500		1,500	1,500	100.0%
19001183 42860 Donations - Grounds & Natural Resources	2,500	2,500	-	2,500	2,500	100.0%
19001183 42900 Picnic & Shelter Rental - Grounds & Natural Resources	8,000	8,000	8,908	8,000	8,000	100.0%
19001184 42900 Picnic & Shelter Rental - Pickerill-Pigott	500	500	130	150	150	30.0%
19001183 42920 Preserve Improvements - Grants (K-12 Pollinator)						
19001183 42920 Preserve Improvements - Grants (Pollinator Meadows Pilot)						
190011 42930 Farm License Revenue	134,000	134,000	118,967	140,000	140,000	104.5%
190011 42940 Credit Card Revenue - All Preserves	6,000	6,000	11,982	10,155	10,155	169.3%
19001168 43450 Security Deposit Revenue - Ellis Weddings	5,000	5,000	1,000	2,000	2,000	40.0%
19001169 43450 Security Deposit Revenue - Ellis Other Rentals	1,000	1,000	875	1,500	1,500	150.0%
19001172 43450 Security Deposit Revenue - Hoover Bunkhouse	6,000	6,000	6,175	4,800	4,800	80.0%
19001174 43450 Security Deposit Revenue - Hoover Meadowhawk	8,200	8,200	11,413	11,000	11,000	134.1%
19001184 43450 Security Deposit Revenue - Pickerill-Pigott	5,000	5,000	4,990	5,000	5,000	100.0%
19001183 43450 Security Deposit Revenue - Shelters				1,750	1,750	
Total Revenue	1,676,870	1,676,870	1,540,706	1,594,846	1,594,846	95.1%

Kendall County Forest Preserve District Operating Fund (Fund 1900)

FY26 PRELIMINARY BUDGET: November 18, 2025	BUDGET	AMENDED BUDGET	Est. Year End	BUDGET	AMENDED BUDGET	% Change
KCFPD Operating Fund #1900	2025	2025	2025	2026	2026	
PERSONNEL						
190011 51090 Board Per Diem	5,500	5,500	-	5,500	5,500	100.0%
190011 51160 Salary - Part Time Administration						
190011 51390 Salary - Full Time Administration	200,721	232,224	232,224	177,091	177,091	88.2%
190011 51470 Stipend - Full Time Administration (Executive Director)						
190011 51470 Stipend - Full Time Administration (Asst. County Admin.)	6,120	6,120	6,120	6,120	-	0.0%
Transfer to County General Fund Administration (County HR)				40,000	-	
19001183 51160 Salary - Part Time Grounds & Natural Resources	49,370	49,370	49,370	51,220	51,220	103.7%
19001183 51390 Salary - Full Time Grounds & Natural Resources	168,179	168,179	168,179	105,756	105,756	62.9%
19001184 51160 Salary - Part Time Pickerill Pigott	4,350	4,350	4,630	7,219	7,219	165.9%
Salary Full Time: Env. Education						
19001176 51390 Env. Educ. FT Salary - School Programs Expense	1	1	J	1	1	100.0%
19001177 51390 Env. Educ. FT Salary - Camps Expense	7,479	7,479	7,305	18,261	18,261	244.2%
19001178 51390 Env. Educ. FT Salary - Natural Beginnings Expense	55,199	55,199	55,445	61,034	61,034	110.6%
19001179 51390 Env. Educ. FT Salary - Other Public Programs Expense	1	1	J	1	1	100.0%
19001180 51390 Env. Educ. FT Salary - Laws of Nature						
Salary Part Time: Env. Education						
19001176 51160 Env. Educ. PT Salary - School Programs Expense	12,485	12,485	19,117	17,497	17,497	140.1%
19001177 51160 Env. Educ. PT Salary - Camps Expense	33,965	33,965	38,796	36,242	36,242	106.7%
19001178 51160 Env. Educ. PT Salary - Natural Beginnings Expense	87,560	87,560	89,735	111,563	111,563	127.4%
19001179 51160 Env. Educ. PT Salary - Other Public Programs Expense	8,987	8,987	12,926	13,652	13,652	151.9%
19001180 51160 Env. Educ. PT Salary - Laws of Nature	3,495	3,495	5,027	5,395	5,395	154.4%
19001181 51160 Env. Educ. PT Salary - Other Expense						
Salary Full Time: Ellis						
19001160 51390 Salary FT - Ellis House	11,275	11,275	11,275	11,839	11,839	105.0%
19001161 51390 Salary FT - Ellis Barn	11,275	11,275	11,275	11,839	11,839	105.0%
19001162 51390 Salary FT - Ellis Grounds	22,551	22,551	22,551	23,678	23,678	105.0%
Salary Part Time - Ellis						
19001160 51160 Salary PT - Ellis House						
19001161 51160 Salary PT - Ellis Barn						
19001162 51160 Salary PT - Ellis Grounds						
19001163 51160 Salary PT - Ellis Center Camps Expense	6,201	6,201	7,658	6,212	6,212	100.2%
19001164 51160 Salary PT - Ellis Center Riding Lessons Expense	53,151	53,151	48,499	53,242	53,242	100.2%
19001165 51160 Salary PT - Ellis Center Birthday Parties Expense	4,429	4,429	3,895	4,437	4,437	100.2%
19001166 51160 Salary PT - Ellis Center Public Programs Expense	1,772	1,772	1,558	1,775	1,775	100.2%
19001167 51160 Salary PT - Ellis Sunrise License Agreement	23,782	23,782	19,576	23,071	23,071	97.0%
19001168 51160 Salary PT - Ellis Center Weddings Expense	383	383	395	1	1	0.3%
19001169 51160 Salary PT - Ellis Center Other Rentals Expense	383	383	377	1	1	0.3%
19001171 51160 Salary PT - Hoover Grounds	20,938	20,938	20,938	17,644	17,644	84.3%
19001172 51160 Salary PT - Hoover Bunkhouse	10,469	10,469	10,469	8,822	8,822	84.3%
19001173 51160 Salary PT - Hoover Campsite	5,234	5,234	5,234	4,411	4,411	84.3%
19001174 51160 Salary PT - Hoover Meadowhawk	9,584	9,584	9,193	11,630	11,630	121.3%
19001171 51390 Salary FT - Hoover Grounds	41,800	41,800	39,277	43,890	43,890	105.0%
19001172 51390 Salary FT - Hoover Bunkhouse	20,900	20,900	18,615	21,945	21,945	105.0%
19001173 51390 Salary FT - Hoover Campsite	10,450	10,450	9,307	10,973	10,973	105.0%
19001174 51390 Salary FT - Hoover Meadowhawk	10,450	10,450	9,307	10,973	10,973	105.0%
Total Personnel	908,439	939,942	938,474	922,934	876,812	96.5%
EMPLOYEE BENEFITS						
190011 61160 IMRF Expense - Administration	13,322	14,955	14,955	16,250	12,892	96.8%
190011 61170 SS Expense - Administration	15,825	17,765	17,765	17,076	13,547	85.6%
19001160 63050 IMRF/SS Expense - Ellis House	1,589	1,589	1,589	1,768	1,768	111.2%
19001161 63050 IMRF/SS Expense - Ellis Barn	1,589	1,589	1,589	1,768	1,768	111.2%
19001162 63050 IMRF/SS Expense - Ellis Grounds	3,178	3,178	3,178	3,535	3,535	111.2%
19001163 63050 IMRF/SS Expense - Ellis Center Camps Expense	743	743	743	927	927	124.9%
19001164 63050 IMRF/SS Expense - Ellis Center Riding Lessons Expense	6,365	6,365	6,365	7,949	7,949	124.9%
19001165 63050 IMRF/SS Expense - Ellis Center Birthday Parties Expense	530	530	530	662	662	124.9%
19001166 63050 IMRF/SS Expense - Ellis Center Public Programs Expense	212	212	212	265	265	124.9%
19001167 63050 IMRF/SS Expense - Sunrise Center North	2,815	2,815	2,815	3,445	3,445	122.4%
19001168 63050 IMRF/SS Expense - Ellis Center Weddings Expense	29	29	29	1	1	3.4%
19001169 63050 IMRF/SS Expense - Ellis Center Other Rentals Expense	29	29	29	1	1	3.4%
19001171 63050 IMRF/SS Expense - Hoover Grounds	8,654	8,654	8,654	8,654	9,187	106.2%
19001172 63050 IMRF/SS Expense - Hoover Bunkhouse	4,327	4,327	4,327	4,327	4,594	106.2%
19001173 63050 IMRF/SS Expense - Hoover Campsite	2,164	2,164	2,164	2,297	2,297	106.2%
19001174 63050 IMRF/SS Expense - Hoover Meadowhawk	2,497	2,497	2,497	3,375	3,375	135.1%
19001175 63050 IMRF/SS Fund Expense - Env. Education						
19001176 63050 IMRF/SS Fund Expense - Env. Education School Programs	1,866	1,866	1,866	2,612	2,612	140.0%
19001177 63050 IMRF/SS Fund Expense - Env. Education Camps	3,732	3,732	3,732	8,137	8,137	218.0%
19001178 63050 IMRF/SS Fund Expense - Env. Education Natural Beginnings	18,513	18,513	18,513	25,769	25,769	139.2%
19001179 63050 IMRF/SS Fund Expense - Env. Education Other Public Programs	1,344	1,344	1,344	2,038	2,038	151.7%
19001180 63050 IMRF/SS Fund Expense - Env. Education Laws of Nature	522	522	522	806	806	154.2%
10001181 63050 IMRF/SS Fund Expense - Env. Educ. PT Salary - Other Expense						

Kendall County Forest Preserve District Operating Fund (Fund 1900)

FY26 PRELIMINARY BUDGET: November 18, 2025	BUDGET	AMENDED BUDGET	<i>Est. Year End</i>	BUDGET	AMENDED BUDGET	% Change
KCFPD Operating Fund #1900	2025	2025	2025	2026	2026	
19001183 63050 IMRF/SS Expense - Grounds & Nat. Resources	29,691	29,691	29,691	23,436	23,436	78.9%
19001184 63050 IMRF/SS Expense - Pickerill Pigott	333	333	333	1,078	1,078	323.7%
190011 61230 Medical Insurance - Administration	53,286	53,286	53,286	58,292	58,292	109.4%
19001171 63060 Medical Insurance - Hoover	13,259	13,259	13,259	14,508	14,508	109.4%
19001172 63060 Medical Insurance - Hoover Bunkhouse	6,630	6,630	6,630	6,630	7,254	109.4%
19001173 63060 Medical Insurance - Hoover Campsite	3,315	3,315	3,315	3,315	3,627	109.4%
19001174 63060 Medical Insurance - Hoover Meadowhawk	3,315	3,315	3,315	3,315	3,627	109.4%
19001175 63060 Medical Insurance - Environmental Education						
19001178 63060 Medical Insurance - Env. Education Natural Beginnings						
19001168 63060 Medical Insurance - Ellis Weddings						
19001183 63060 Medical Insurance - Grounds & Nat. Resources	39,777	39,777	39,777	29,038	29,038	73.0%
190011 68000 Annual Insurance Premiums (ICRMT)	87,596	87,596	87,596	93,000	93,000	106.2%
190011 Insurance Deductible						
Total Employee Benefits	327,046	330,619	330,619	344,274	339,435	103.8%
CONTRACTUAL						
190011 62150 Contractual Services (DaySmart Software)	5,616	5,616	5,400	5,400	5,400	96.2%
190011 62150 Contractual Services (Kendall County Email Accounts)	1,000	1,000	-	1,000	1,000	100.0%
190011 62150 Contractual Services (City Forest Credits)	149,058	149,058	9,812	10,000	10,000	6.7%
190011 62150 Contractual Services (kendallforest.com website)	720	720	839	720	720	100.0%
190011 62150 Contractual Services (BKSD)				3,600	3,600	
190011 62150 Contractual Services (Web Design - Tree Memorials)				10,000	-	
190011 62150 Contractual Services (Hoover - Traffic Control)				4,300	4,300	
190011 62150 Contractual Services (Pickerill House Alarm System)				740	740	
190011 61000 Transfer to County General Fund Administration (County HR)					40,000	
190011 61000 Transfer to County General Fund Administration (County Finance)					7,000	
190011 62030 Dues/Memberships	500	500	500	500	500	100.0%
190011 62040 Conferences	11,940	11,940	9,247	2,500	2,500	20.9%
190011 62090 Legal Publications	1,000	1,000	244	1,000	1,000	100.0%
19001163 63020 Veterinarian & Farrier - Ellis Camps						
19001164 63020 Veterinarian & Farrier - Ellis Riding Lessons	9,000	9,000	6,288	5,000	5,000	55.6%
19001165 63020 Veterinarian & Farrier - Ellis Birthday Parties						
19001166 63020 Veterinarian & Farrier - Ellis Public Programs						
19001167 63020 Veterinarian & Farrier - Sunrise Center	1	1	-	1	1	100.0%
19001168 63070 Refuse Pickup - Ellis	1,200	1,200	1,726	1,400	1,400	116.7%
19001183 63070 Refuse Pickup - Grounds & Natural Resources	8,500	8,500	13,781	11,000	11,000	129.4%
1901183 Event Tent Lease - Ellis						
19001183 63540 Telephone - Grounds & Natural Resources	8,000	8,000	8,300	6,000	6,000	75.0%
190011 65460 State Unemployment Contribution	1	1		1	1	100.0%
190011 65490 Audit	12,500	12,500	12,500	13,000	13,000	104.0%
190011 68340 Farm Lease Contract Expenses (Hay Crop Inputs)	1	1	-	1	1	100.0%
190011 68560 Credit Card Fee	6,000	6,000	11,627	9,820	9,820	163.7%
Total Contractual	215,037	215,037	80,265	85,983	122,983	57.2%

Kendall County Forest Preserve District Operating Fund (Fund 1900)

FY26 PRELIMINARY BUDGET: November 18, 2025	BUDGET	AMENDED BUDGET	Est. Year End	BUDGET	AMENDED BUDGET	% Change
KCFPD Operating Fund #1900	2025	2025	2025	2026	2026	
COMMODITIES						
190011 62000 Office Supplies & Postage - Administration	7,000	7,000	7,000	7,150	7,150	102.1%
190011 62000 CARES Act Purchases						
19001160 62000 Office Supplies & Postage - Ellis House	600	600	600	600	600	100.0%
19001183 62180 Fuel: Gas & Oil Grounds	20,500	20,500	16,000	17,000	17,000	82.9%
19001183 62400 Uniforms - Grounds	2,250	2,250	2,250	2,250	2,250	100.0%
Environmental Education						
19001176 63030 Env. Educ. - School Programs Expense	700	700	700	700	700	100.0%
19001177 63030 Env. Educ. - Camps Expense	1,500	1,500	1,500	1,500	1,500	100.0%
19001178 63030 Env. Educ. - Natural Beginnings Expense	4,000	4,000	4,000	4,000	4,000	100.0%
19001179 63030 Env. Educ. - Other Public Programs Expense	750	750	970	750	750	100.0%
19001180 63030 Env. Educ. - Laws of Nature Expense	600	600	600	600	600	100.0%
19001183 63090 Gas - Grounds & Natural Resources	4,500	4,500	5,068	5,500	5,500	122.2%
19001184 63100 Electric - Pickerill Pigott	9,185	9,185	6,509	6,000	6,000	65.3%
19001182 63130 Natural Area Volunteer Supplies				500	500	
Natural Area Management				700	700	
190011 63510 Electric - Administration	3,135	3,135	3,135	3,100	3,100	98.9%
190011 68500 Project Fund Expense (Forest Foundation Purchases)	5,000	5,000	5,382	5,000	5,000	100.0%
190011 68430 Promotion/Publicity	1,200	1,200	500	1,500	1,500	125.0%
190011 68440 Newsletter	450	450	-	450	450	100.0%
Utilities - Ellis						
19001160 62270 Utilities - Ellis House	6,350	6,350	6,455	6,500	6,500	102.4%
19001161 62270 Utilities - Ellis Barn	6,350	6,350	6,350	6,500	6,500	102.4%
Utilities & Maintenance - Hoover						
19001171 62270 Hoover - Other Utilities	4,000	4,000	3,000	4,000	4,000	100.0%
19001171 63090 Hoover - Gas	9,500	9,500	7,500	9,500	9,500	100.0%
19001171 63100 Hoover - Electric	20,000	20,000	20,000	20,000	20,000	100.0%
19001171 63110 Hoover - Shop Supplies	4,000	4,000	4,051	4,000	4,000	100.0%
19001171 63120 Hoover - Building Maintenance	8,000	8,000	8,000	8,000	8,000	100.0%
19001171 66500 Hoover - Other Expenses	1,000	1,000	1,000	1,000	1,000	100.0%
19001171 68580 Hoover - Grounds Maintenance	4,000	4,000	4,000	4,000	4,000	100.0%
Promotion/Publicity - Ellis						
19001166 68570 Volunteer Expense - Ellis Public Programs	150	150	-	100	100	66.7%
Animal Care & Supplies - Ellis						
19001163 63000 Animal Care & Supplies - Ellis Camps						
19001164 63000 Animal Care & Supplies - Ellis Riding Lessons	12,000	12,000	12,000	12,000	12,000	100.0%
19001165 63000 Animal Care & Supplies - Ellis Birthday Parties						
19001166 63000 Animal Care & Supplies - Ellis Public Programs						
19001167 63000 Animal Care & Supplies - Sunrise Center North	2,500	2,500	2,500	2,500	2,500	100.0%
Horses Acquisition & Tack - Ellis						
19001163 63010 Horses Acquisition & Tack - Ellis Camps						
19001164 63010 Horses Acquisition & Tack - Ellis Riding Lessons	1	1	-	1	1	100.0%
19001165 63010 Horses Acquisition & Tack - Ellis Birthday Parties						
Horses Acquisition & Tack - Ellis Public Programs						
Program Supplies - Ellis						
19001163 63030 Program Supplies - Ellis Camps	450	450	88	450	450	100.0%
19001165 63030 Program Supplies - Ellis Birthday Parties	450	450	450	450	450	100.0%
19001170 63030 Program Supplies - Ellis 5K						
19001184 63030 Supplies: Shop - Pickerill Pigott				2,000	2,000	
19001183 63110 Supplies: Shop - Grounds	9,000	9,000	9,000	9,000	9,000	100.0%
Total Commodities	149,121	149,121	138,608	147,301	147,301	98.8%

Kendall County Forest Preserve District Operating Fund (Fund 1900)

FY26 PRELIMINARY BUDGET: November 18, 2025	BUDGET	AMENDED BUDGET	Est. Year End	BUDGET	AMENDED BUDGET	% Change
KCFPD Operating Fund #1900	2025	2025	2025	2026	2026	
OTHER						
190011 62160 Equipment - Administration						
19001183 62160 Equipment - Grounds & Natural Resources	22,640	22,640	22,640	20,000	20,000	88.3%
190011 68530 Preserve Improvements - Administration				22,956	38,961	
19001183 68530 Preserve Improvements - Grounds & Natural Resources	10,274	10,274	10,274	7,000	7,000	68.1%
190011 68540 Contributions (Drainage District Tax Assessments & Carb. Cred. Fee)	2,600	2,600	2,000	2,600	2,600	100.0%
Grounds & Maintenance Equipment - Ellis						
19001160 68580 Grounds & Maint. - Ellis House	4,250	4,250	4,635	4,000	4,000	94.1%
19001161 68580 Grounds & Maint. - Ellis Barn	3,200	3,200	3,200	2,000	2,000	62.5%
19001162 68580 Grounds & Maint. - Ellis Grounds	6,400	6,400	6,400	6,000	6,000	93.8%
Security Deposit Refunds						
19001163 63040 Security Deposit Refunds - Ellis Camps	1	1	-	1	1	100.0%
19001164 63040 Security Deposit Refunds - Ellis Riding Lessons	1	1	-	1	1	100.0%
19001166 63040 Security Deposit Refunds - Ellis Public Programs	1	1	-	1	1	100.0%
19001168 63040 Security Deposit Refunds - Ellis Weddings	5,000	5,000	1,000	2,000	2,000	40.0%
19001169 63040 Security Deposit Refunds - Ellis Other Rentals	1,000	1,000	1,090	1,000	1,000	100.0%
19001171 63040 Security Deposit Refunds - Hoover	13,500	13,500	15,000	14,800	14,800	109.6%
19001176 63040 Security Deposit Refunds - Env. Education School Programs	1	1	791	1	1	100.0%
19001177 63040 Security Deposit Refunds - Env. Education Camps	500	500	275	500	500	100.0%
19001178 63040 Security Deposit Refunds - Env. Education Natural Beginnings	2,200	2,200	-	2,200	2,200	100.0%
19001179 63040 Security Deposit Refunds - Env. Education Public Programs	500	500	12	500	500	100.0%
19001183 63040 Security Deposit Refunds - Grounds	160	160	130	1,750	1,750	1093.8%
19001184 63040 Security Deposit Refunds - Pickerill-Pigott	5,000	5,000	5,000	5,000	5,000	100.0%
190011 69790 Contingency	-	-	-	-	-	
Total Other	77,228	77,228	72,447	92,310	108,315	140.3%
Total Expenditures	1,676,870	1,711,946	1,560,412	1,592,802	1,594,846	95.1%
Operating Surplus / (Deficit)	(0)	(35,076)	(19,707)	2,044	0	-199.4%
Ending Balance	717,202	682,126	697,495	949,609	697,496	97.3%

Kendall County Forest Preserve District Operating Fund (Fund 1900)

FY26 PRELIMINARY BUDGET: November 18, 2025	BUDGET	AMENDED BUDGET	<i>Est. Year End</i>	BUDGET	AMENDED BUDGET	% Change
KCFPD Operating Fund #1900	2025	2025	2025	2026	2026	
Beginning Balance	717,202	717,202	717,202	947,566	697,495	97.3%
Total Revenue	1,676,870	1,676,870	1,540,706	1,594,846	1,594,846	95.1%
Total Personnel	908,439	939,942	938,474	922,934	876,812	96.5%
Total Employee Benefits	327,046	330,619	330,619	344,274	339,435	103.8%
Total Contractual	215,037	215,037	80,265	85,983	122,983	57.2%
Total Commodities	149,121	149,121	138,608	147,301	147,301	98.8%
Total Other	77,228	77,228	72,447	92,310	108,315	140.3%
Total Expenditure	1,676,870	1,711,946	1,560,412	1,592,802	1,594,846	95.1%
Surplus / (Deficit)	(0)	(35,076)	(19,707)	2,044	0	
TRANSFER OUT TO FUND 1907 (CAPITAL)	-	-				
Ending Balance	717,202	682,126	697,495	949,609	697,496	97.3%

**INTERGOVERNMENTAL AGREEMENT FOR
ADMINISTRATIVE, HUMAN RESOURCES, AND FINANCIAL SERVICES**

THIS INTERGOVERNMENTAL AGREEMENT (*“the Agreement”*) is by and between the County of Kendall, Illinois (*“Kendall County”*) and the Kendall County Forest Preserve District (*“Forest Preserve”*), both units of local government of the State of Illinois.

WITNESSETH:

WHEREAS, the Constitution of the State of Illinois of 1970, Article VII, Section 10, provides that units of local government may contract or otherwise associate among themselves to obtain or share services and to exercise, combine, or transfer any power or function in any manner not prohibited by law or by ordinance and may use their credit, revenues, and other resources to pay costs related to intergovernmental activities; and other resources to pay costs related to intergovernmental activities; and

WHEREAS, Kendall County and the Forest Preserve (the *“Parties”*) are units of local government within the meaning of Article VII, Section 1 of the Illinois Constitution of the 1970 who are authorized to enter into intergovernmental agreements pursuant to the Intergovernmental Cooperation Act, 5 ILCS 220/1 *et seq.*; and

WHEREAS, the Intergovernmental Cooperation Act, 5 ILCS 220/1 *et seq.*, provides that public agencies may participate in an intergovernmental agreement under this Act notwithstanding the absence of specific authority under the State law to perform the service involved, provided that the contracting units of local government have authority to perform the service; and

WHEREAS, on October 15, 2024, the Parties entered into an Intergovernmental Agreement for Administrative and Financial Services (*“Original Agreement”*); and

WHEREAS, the Parties wish to amend and replace the Original Agreement in its entirety with this Intergovernmental Agreement for Administrative, Human Resources, and Financial Services (“Agreement”) wherein Kendall County shall continue to provide various administrative services and financial services for the Forest Preserve and shall begin providing human resources services for the Forest Preserve; and

NOW, THEREFORE, in consideration of the premises and the mutual covenants hereafter set forth, the Parties agree as follows:

1. The foregoing preambles are hereby incorporated into this Agreement as if fully restated in this paragraph 1.
2. The Original Agreement between the Parties is hereby revoked and replaced in its entirety with this Agreement.
3. **OBLIGATIONS OF KENDALL COUNTY.** Kendall County agrees to provide the following administrative, human resources, and financial services to the Forest Preserve (hereinafter collectively referred to as “administrative services”), including:
 - a. Kendall County will continue to provide information, technology, and communication services including:
 - i. Providing the Forest Preserve’s internet service and technology support for the Forest Preserve’s networked computers, multi-function copiers, and office telephones. This shall permit the Forest Preserve to receive updates to Kendall County software applications and databases to remain compatible with various databases utilized by Kendall County for the purpose of communications, expense vouchers, budgets, and other

administrative purposes. Kendall County's internal technical staff will provide technology assistance within their capabilities.

- ii. Providing purchasing, maintenance, and troubleshooting assistance for the Forest Preserve's networked multi-function copiers, computers, and other electronic devices, provided Kendall County is reimbursed for all the Forest Preserve's purchasing costs.
 - iii. Providing the Forest Preserve with subscriptions to Kendall County's Office 365 platform for as long as Kendall County maintains the Office 365 platform, provided the Forest Preserve reimburses Kendall County for the cost of all the Forest Preserve's subscriptions to Kendall County's Office 365 platform.
 - iv. Continue to supply toner (ink) and paper to the Forest Preserve's multi-function copiers that are acquired through Technology's purchasing program, provided Kendall County is reimbursed for the cost of all the Forest Preserve's toner (ink) and paper.
- b. Kendall County will continue to permit the Forest Preserve employees to maintain coverage under Kendall County's health, dental, vision, life insurance plans, and other employee benefits policies that are offered to Kendall County employees, provided Kendall County is reimbursed for all the Forest Preserve's employee benefit costs.
- i. Kendall County will continue to prepare and maintain records regarding the Forest Preserve and its employees' coverage under Kendall County's applicable health, dental, vision, and life insurance policies.

- c. Perform special facilities, technology, human resources, and/or other administrative service projects as requested by the Forest Preserve's Board of Commissioners and approved by the Kendall County Board.
- d. Kendall County will provide financial services support to the Forest Preserve including:
 - i. Prepare monthly financial reports for all Forest Preserve funds for the District's Operations and Finance Committees.
 - ii. Perform financial analyses of Forest Preserve funds and general ledger budget accounts requested by the Forest Preserve's Executive Director or Board of Commissioners.
 - iii. Assist with preparation and input of the Forest Preserve's annual budgets into MUNIS including all operating, capital, and debt service funds.
 - iv. Complete annual levy analyses for the Forest Preserve's operating levy and debt service levies.
 - v. Support the analysis of any discrepancies generated or reported within the Forest Preserve's financial reports.
 - vi. Support re-coding of revenues and expenses as warranted in consultation with the Treasurer's Office and/or the Forest Preserve's auditors, as needed.
 - vii. Support modification of the general ledger structure and account codes for the District's budgets and cost centers as needed.
 - viii. Support the process for issuing bonds, annual continuing financial disclosures, and bond rating evaluations in consultation with the Forest Preserve's municipal financial advisors, as needed.

- ix. Review and extend support to address annual audit findings and recommendations, as needed.
- x. Assist with troubleshooting deposit or expenditure report errors and corrections needed in all Forest Preserve funds.
- xi. Assist with generating Forest Preserve financial analyses and reporting including (MUNIS) software reports as needed.
- e. Submit request forms for licensed and special use of Forest Preserve facilities and preserve areas for all Kendall County and Kendall County-sponsored functions and events.
- f. Kendall County will provide human resources services to the Forest Preserve and Forest Preserve employees including:
 - i. Payroll services and payroll recordkeeping;
 - ii. Recruitment, onboarding, and offboarding services;
 - iii. Prepare, maintain, and update personnel files;
 - iv. Prepare and update employment-related forms, policies, and procedures, as needed to comply with all applicable state and federal laws;
 - v. Administer leave of absence requests and requests for accommodation;
 - vi. Prepare and update job descriptions;
 - vii. Record retention and reporting (e.g., EEO-4 reporting and total compensation reports);
 - viii. Provide employee training, as requested; and
 - ix. Assist with performance management, investigations, and disciplinary actions up to and including termination of employment.

4. **OBLIGATIONS OF THE FOREST PRESERVE.** The Forest Preserve agrees to:
- a. Be responsible for purchasing, supporting, and upgrading software applications that solely support Forest Preserve's programs and operations. The Forest Preserve is responsible for technical support for these applications. However, Kendall County's internal technical staff will provide technology assistance within their capabilities.
 - b. Promptly reimburse Kendall County for all expenses that Kendall County incurs on the Forest Preserve's behalf while performing the administrative services. However, the Parties agree that labor costs incurred by Kendall County while providing the administrative services are not reimbursable expenses.
 - c. Promptly reimburse Kendall County for the cost to purchase the Forest Preserve's networked printers, computers, and other electronic devices.
 - d. Promptly reimburse Kendall County for the cost of all Forest Preserve subscriptions to Kendall County's Office 365 platform.
 - e. Direct all concerns or complaints received about Kendall County's personnel and/or operations to Kendall County for processing.
 - f. To pay to Kendall County an amount of at least Seven Thousand Dollars and Zero Cents (\$7,000.00) per fiscal year for all finance services provided to the Forest Preserve. Any increase to this annual payment must be agreed to in writing by both Parties.
 - g. To pay to Kendall County an amount of at least Forty Thousand Dollars and Zero Cents (\$40,000.00) per fiscal year for all human resources services provided to the

Forest Preserve. Any increase to this annual payment must be agreed to in writing by both Parties.

- h. Process all request forms received from Kendall County for licenses and special use of Forest Preserve facilities and preserve areas for approval by the Forest Preserve Operations Committee or Committee of the Whole.

5. **PAYMENTS OF EXPENSES.** The Forest Preserve agrees to reimburse Kendall County for all administrative services expenses set forth above within thirty (30) calendar days of receipt of an invoice from Kendall County. Kendall County agrees to provide advance notification to the Forest Preserve prior to incurring any billable administrative services expense, except in the event of an emergency in which case Kendall County agrees to notify the Forest Preserve about the billable administrative services expense as soon as practicable. Kendall County agrees that all administrative services expenses not submitted to the Forest Preserve for reimbursement within one calendar year from the date it was paid by Kendall County is deemed waived, and Kendall County is no longer entitled to reimbursement of that expense.

6. **DURATION.** This Agreement shall continue for a period of four (4) years after the Parties' execution of this Agreement and will automatically renew for successive additional one (1) year terms. Any party may terminate this intergovernmental agreement at any time by providing thirty (30) calendar days advance written notice to all other parties.

7. **ASSIGNMENT.** This Agreement and the rights of the Parties hereunder may not be assigned without consent (except by operation of law), and the terms and conditions of this Agreement shall inure to the benefit of and be binding upon the respective successors and assigns of the Parties hereto. Nothing in this Agreement, express or implied, is intended to

confer upon any party, other than the Parties and their respective successors and assignees, any rights, remedies, obligations or liabilities under or by reason of such agreements.

8. **NOTICE.** Any notice required or permitted to be given pursuant to this Agreement shall be duly given if sent by certified mail, or courier service and received. As such, all notices required or permitted hereunder shall be in writing and may be given by depositing the same in the United States mail, addressed to the party to be notified, postage prepaid and certified with the return receipt requested. Copies of all notices from all Parties must be forwarded to the Kendall County State's Attorney, 807 John Street, Yorkville, Illinois 60560.

If to the County:

Kendall County Clerk
502 South Main Street
Yorkville, Illinois 60560

If to the Forest Preserve:

President of the Kendall County Forest Preserve
110 West Madison Street
Yorkville, Illinois 60560

9. **MODIFICATION/SEVERABILITY.** This Agreement shall be interpreted and enforced under the laws of the State of Illinois. Any legal proceeding related to enforcement of this Agreement shall be brought in the Circuit Court of Kendall County, Illinois. If any provision of this Agreement shall be declared or found invalid, illegal, or unenforceable by a court of competent jurisdiction, such provision shall, to the extent possible, be modified by the court in such manner as to be valid, legal, and enforceable so as to most nearly retain the intent of the Parties, and, if such modification is not possible, such provision shall be served from this Agreement, and in either case the validity, legality, and enforceability of the remaining provisions of this Agreement shall not in any way be affected thereby.

10. **ENTIRE AGREEMENT.** This Agreement represents the entire agreement between the Parties as it related to administrative, human resources, and financial services to be performed by Kendall County, and there are no other promises or conditions in nay other agreement whether oral or written related to the administrative, human resources, and financial services to be provided by Kendall County to the Forest Preserve. Except as stated herein, this agreement supersedes any other prior written or oral agreements between the Parties regarding administrative and financial services and may noy be further modified except in writing and signed by all Parties. This Agreement in no way alters and/or supersedes (a) the lease agreement executed by the Parties on or about March 3, 2020, regarding the lease of office space at the Kendall County Historic Courthouse; (b) the agreement for use of the storage space at the Pickerill Estate House; (c) the intergovernmental agreement executed by the parties on or about June 27, 2023, regarding the Inspector General’s services to the Forest Preserve; and/or (d) any other intergovernmental agreement executed by the parties.
11. **VALID SIGANTURES.** Kendall County and the Forest Preserve each hereby warrant and represent that their respective signatures set forth below have been, and are on the date of this Agreement, duly authorized by all necessary and appropriate corporate and/or governmental action to execute this Agreement.

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be executed by their duly authorized officers on this 16th day of December, 2025.

County of Kendall, Illinois

Kendall County Forest Preserve

By: _____
Chair, Kendall County Board

By: _____
President, Kendall County Forest
Preserve District

Attest:

Attest:

County Clerk

Secretary

DRAFT



Master Energy Purchase Agreement – Electric Commodity Sales
(Commercial GTC v.01.01.25)

This Master Energy Purchase Agreement – Electric Commodity Sales, which comprises the below General Terms and Conditions (these “GTC”) dated and effective as of January 28, 2026 and all schedules, attachments, riders, and exhibits hereto, including any Attachment A-1 (each, an “Attachment” and collectively, this “Agreement”), is entered into by and between AEP Energy, Inc. (“AEP Energy”) and Kendall County Forest Preserve District (“Customer”) (each of AEP Energy and Customer referred to individually as a “Party” and collectively as the “Parties”) and governs the purchase and sale of Retail Energy (as hereinafter defined) between the Parties for Customer’s account(s) specified on any Attachment (each, a “Service Location”).

General Terms and Conditions

I. PURCHASE AND SALE OF RETAIL ENERGY

During the relevant Term (as hereinafter defined) and unless excused by a Force Majeure, AEP Energy shall sell to Customer the commodity portion of its retail electric requirements at each Service Location, and Customer shall exclusively purchase from AEP Energy and take delivery of, all of its retail electric generation supply requirements for each such Service Location (the “Retail Energy”), certain terms and conditions of which are described in the relevant Attachment(s). The Retail Energy will be provided to Customer’s relevant electric distribution company (each as specified in the relevant Attachment, the “EDC”) and transmission system interconnection point (each, a “Delivery Point”). The EDC is responsible for delivery of the Retail Energy from the Delivery Point to any Service Location, reading Customer’s meter, and responding to emergencies. Delivery and metering of the Retail Energy is subject to the terms and conditions of the applicable EDC tariffs. Customer designates AEP Energy as an authorized recipient of Customer’s account, billing, and historical and ongoing usage information and consents to the disclosure by the EDC to AEP Energy of certain information about Customer and each Service Location, including: account number, meter number, meter read data, rate class, billing and payment information, account name, service address, billing address, and telephone number. Customer is solely responsible for payment of all charges or costs related to the EDC’s services provided to Customer including delivery or distribution of the Retail Energy to Customer, switching, telecommunications, or meter or meter reading related costs, whether billed by the EDC to AEP Energy or Customer.

Should the Parties reach an agreement regarding a Retail Energy purchase and sale transaction under this Agreement, the Parties will execute an Attachment, which will include, as applicable: (A) the identification of Service Location(s), (B) the term, (C) Retail Energy pricing and related provisions, (D) delivery quantity, and (E) other special terms and conditions, if any. Such Attachment is not a firm offer and becomes binding only when signed by both Parties. The Parties acknowledge and agree that the pricing included in any Attachment reflects, among other factors, Customer’s expected usage and EDC-specific pricing under such Attachment. Such pricing is determined by AEP Energy using each Service Location’s actual and estimated historical and forecasted load data, which is considered representative of each Service Location’s anticipated Retail Energy requirements for the Term and applies to all Retail Energy covered under such Attachment, including any unmetered lighting volumes. With respect to any pricing or factor of any pricing in this Agreement, including any Attachment, based (in whole or

part) upon a specified index, any reference to such index includes any successor to the index or source of the index.

II. BILLING AND PAYMENT

A. General Billing and Payment Terms: AEP Energy or the relevant EDC shall provide monthly invoices related to the sold Retail Energy, based on each Service Location’s relevant EDC’s meter read cycle, using the billing method specified in the relevant Attachment, which may be: (1) as a single invoice through utility/EDC consolidated billing (UCB), (2) as a single invoice through supplier consolidated billing (SCB), or (3) as separate invoices from AEP Energy for supply-related charges and the relevant EDC for all other charges (Dual Bill). However, the relevant EDC may convert or alter the invoicing method from time to time as it so requires. AEP Energy will send SCB or Dual Bill invoices via the first available method (listed in order of priority): (1) the billing email address stated in the “Customer Information” table at the end of these GTC (unless Customer requests paper bills) or later specified by Customer in writing (including by email), (2) the billing mailing address stated in such table or later specified by Customer in writing (including by email), or (3) the physical address of any Service Location. AEP Energy may itemize or summarize invoices according to the various cost components (e.g., capacity or transmission) related to the Retail Energy. Charges hereunder will be calculated by reference to metered Retail Energy usage, provided that AEP Energy has the right to estimate invoices in cases where such actual billing determinants are unavailable. When an estimated invoice is issued, AEP Energy shall subsequently reconcile the estimated invoice and the actual metered Retail Energy usage and post any debit or credit amount to Customer’s account.

Customer shall pay all amounts due according to the instructions on the relevant invoice by payment in check or wire transfer of immediately available funds or via Automated Clearinghouse. AEP Energy must receive such payment no later than the close of business on the business day following the number of calendar days specified in the relevant Attachment from the date of the invoice. If Customer is billed by the EDC, payment is due to the EDC as specified in the EDC bill. Late payments with respect to any amounts due and payable to AEP Energy (including any outstanding late payment charges and Settlement Amount(s) (as hereinafter defined), collectively, “Account Charges”) will incur interest charges at a rate of interest equal to one and one-half percent (1.5%) per month or the maximum allowed under applicable law (whichever is less), compounded monthly, and continue to accrue until all such amounts are paid in full. In any instance where any payment is declined by the issuing institution, Customer will be assessed a charge of forty-five dollars (\$45) or the maximum allowed under applicable law (whichever is less) per declined payment. Customer is liable for all costs incurred by AEP Energy, including attorneys’ fees, in connection with the collection and enforcement of AEP Energy’s rights to past due Account Charges.

B. Invoice Revisions: Customer may, in good faith, reasonably dispute in writing the correctness of any invoice rendered under this Agreement with respect to amounts due to AEP Energy by (1) delivering to AEP Energy notice of the dispute, which must include the amount of, and basis for, the disputed amount and supporting documentation (the “Notice of Dispute”) and (2) making payment of the undisputed portion of the invoice within the normal terms set

forth in Section II(A). During the forty-five (45) calendar days following AEP Energy's receipt of any Notice of Dispute (the "Dispute Period"), the Parties must expeditiously and in good faith negotiate to resolve any disputed invoice. If the Parties are unable to mutually resolve in writing such dispute during the Dispute Period, either Party may exercise any remedy available to it at law or in equity pursuant to this Agreement. Customer must dispute charges strictly in accordance with the terms of this paragraph or it will be deemed to have waived its rights to dispute such charges. AEP Energy may at any time adjust and re-issue any previously-issued invoice to reflect Customer's actual usage and charges during the billing period covered therein, irrespective of whether Customer had previously paid the previously-issued invoice. AEP Energy has no obligation to revise any invoiced usage data after the relevant regional transmission organization ("RTO") or as applicable independent system operator ("ISO") market settlements deadline unless the RTO or ISO accommodates a commensurate resettlement of AEP Energy's related costs.

III. TAXES

Each Party must pay or cause to be paid all taxes, fees, levies, penalties, interest, licenses, or charges imposed by any governmental entity or agency having jurisdiction associated with the Retail Energy on such Party's side of the relevant Delivery Point.

IV. TERM AND EFFECT OF TERMINATION

This Agreement is effective as of the date hereof and will remain in effect for so long as any Attachment remains outstanding or, if applicable, until the conclusion of any Holdover Term or Renewal Term (each as hereinafter defined) (the "Term"). The Parties agree that the EDC controls the timing of when Customer will be switched to AEP Energy for its Retail Energy supply, and that such switch will occur in accordance with the EDC's rules and practices. AEP Energy, therefore, shall use commercially reasonable efforts to begin supplying Retail Energy to Customer under the relevant Attachment (1) on the available enrollment date that is established by the EDC and estimated to be on or around the Anticipated Start Date specified in the relevant Attachment, and (2) after AEP Energy receives confirmation that the EDC has accepted the delivery service request (the "Commencement Date"); provided, however, that the Commencement Date cannot be fewer than three (3) calendar days following execution of the relevant Attachment. AEP Energy is not liable for any lost savings or lost opportunity as a result of any delay in any Commencement Date.

Not less than thirty (30) calendar days prior to the then-current expiration date of the relevant term of an Attachment, AEP Energy may provide written notice ("Renewal Notice") to Customer of AEP Energy's intent to extend such term ("Renewal Term"). Any Renewal Notice will contain AEP Energy's proposed changes, amendments, deletions, and additions to the terms and conditions of this Agreement, including with regard to fees, charges, and the duration of the Renewal Term ("Renewal Amendments"). Customer has five (5) business days to object in writing the Renewal Notice. Customer's failure to reject any Renewal Notice in writing within five (5) business days shall result in all Renewal Amendments, including the Renewal Term, being deemed to have been irrevocably and unconditionally agreed to by Customer. Initial _____

Following expiration of the relevant term of an Attachment, AEP Energy may continue to supply Retail Energy under this Agreement to any Service Location listed on such Attachment on a month-to-month holdover basis (each, a "Holdover Term"). The price payable during any Holdover Term will be the applicable RTO EDC day ahead hourly locational marginal price (LMP) plus an adder of \$0.01 per kWh, and any and all applicable bypassable costs, charges, and fees for capacity, transmission, line losses, ancillary services, renewable portfolio standards (RPS), taxes, and any other related penalties, fees, charges, expenses, and other costs to serve

incurred by AEP Energy of every kind and nature will be passed through in a commercially reasonable manner to Customer with no additional mark-up. In cases where Customer's EDC does not provide interval usage data, AEP Energy will, using commercially reasonable methodologies, estimate the load weighted average of the applicable LMP. Either Party may at any time terminate the Holdover Term and return any Service Location to the EDC without penalty or prejudice.

In the event of expiration or termination as provided in this Agreement, all further obligations of the Parties under this Agreement in respect to the expired or terminated Attachment will immediately terminate without further liability of the Parties, except for the payment by the owing Party of any sums due and owing to the other Party related to performance delivered prior to termination, whether or not then invoiced, including any further Account Charges. Any other obligation hereunder which by its nature survives, will survive the termination or expiration of this Agreement, including the Parties' respective obligations under the "Title, Indemnification, Warranty, and Limitation of Liability" and "Governing Law, Venue, and Waiver of Jury Trial" sections, and will apply whether in contract, equity, tort, or otherwise. Such expiration or termination will, with respect to each Service Location, be effective on the next switching date available from the EDC. If the EDC's retail customer choice program is terminated or materially changed in any manner prior to the end of the Term, AEP Energy may terminate the relevant Attachment(s), or, if applicable, this Agreement, without penalty to either Party.

V. CREDIT

Each Party represents that there is no bankruptcy, insolvency, reorganization, receivership, or other similar proceeding pending or being contemplated by it or, to its knowledge, threatened against it. Customer agrees to provide commercially reasonable credit information upon request. Should the creditworthiness or financial responsibility of Customer become unsatisfactory to AEP Energy at any time during the Term, as determined by AEP Energy in its commercially reasonable discretion, AEP Energy may require (1) additional credit information, including financial statements in accordance with the previous sentence, and (2) that Customer deliver to AEP Energy, as security, adequate assurance of performance in such form and amount as AEP Energy may in its discretion require, including a parental guaranty or letter of credit from a creditworthy entity in each case acceptable to AEP Energy, deposit, or prepayment ("Adequate Assurance of Performance"). Upon such requirement from AEP Energy, Customer has five (5) business days to provide the requested information and/or Adequate Assurance of Performance to AEP Energy.

VI. EVENTS OF DEFAULT

A. Definition: An "Event of Default" means, with respect to the Party to which the following applies (the "Defaulting Party"), the occurrence of any of the following: (1) the failure of such Party to make, when due, any payment required pursuant to this Agreement if such failure is not remedied within three (3) business days after written notice and demand for payment; (2) any representation or warranty made by such Party herein being false or misleading in any material respect when made or ceasing to remain true (and which, if capable of being excused or remedied, is not remedied within fifteen (15) calendar days after written notice) during any Term; (3) the failure of such Party to perform any material covenant or obligation set forth in this Agreement, including any unexcused failure to deliver or take any quantity of Retail Energy under this Agreement, and such failure is not excused pursuant to Force Majeure (as hereinafter defined) or remedied within fifteen (15) calendar days after written notice; (4) either Party, or the entity providing Adequate Assurance of Performance, disaffirms, disclaims, repudiates, or rejects, in whole or in part, or challenges

the validity of, this Agreement or any Adequate Assurance of Performance issued in connection with this Agreement; (5) AEP Energy's receipt of notice from Customer (other than as provided in Section VII) or any EDC of Customer's effective or intended termination of supply with AEP Energy at any Service Location prior to the end of the term of the relevant Attachment; (6) Customer (A) files a petition or otherwise commences, authorizes, or acquiesces in the commencement of a proceeding or cause of action under any bankruptcy, insolvency, reorganization, or similar law, or has any such petition filed or proceeding commenced against it, (B) makes an assignment or any general arrangement for the benefit of creditors, (C) otherwise becomes bankrupt or insolvent (however evidenced), or (D) has a liquidator, administrator, receiver, trustee, conservator, or similar official appointed with respect to it or any portion of its property or assets, regardless of whether such appointment is made in connection with a bankruptcy proceeding or reorganization for the benefit of creditors; (7) the occurrence of any event of default with respect to Customer under any other agreement between the Parties, including any other agreement for, or in support of, the purchase and sale of retail energy; or (8) the failure of Customer to deliver requested information and/or to deliver, and/or cause to be delivered, Adequate Assurance of Performance or otherwise satisfy the creditworthiness requirements under the "Credit" section.

B. Suspension and Early Termination: If an Event of Default occurs, the Party that is not the Defaulting Party (the "Non-Defaulting Party") may, at its option and in its sole discretion, take any one or more of the following actions: (1) suspend its performance under this Agreement; (2) terminate this Agreement (including any or all Attachments hereunder) by sending notice to the Defaulting Party; or (3) exercise such other rights and remedies as are available to it at law or in equity pursuant to this Agreement. In the event of such suspension or termination, Customer shall pay to AEP Energy all amounts owed under this Agreement, including amounts owed for delivered performance, whether or not then invoiced. In the event of such an early termination, (i) AEP Energy shall return the relevant Service Location(s) to the EDC effective on the next switching date available from such EDC and (ii) the Defaulting Party shall also pay to the Non-Defaulting Party any damages incurred by the Non-Defaulting Party related thereto, including liquidated damages related to termination of the purchase and sale of the Retail Energy (such liquidated damages, the "Settlement Amount") calculated as follows:

(a) If AEP Energy is the Defaulting Party, the Settlement Amount is equal to (I) Retail Market Value *minus* (II) Contract Value.

(b) If Customer is the Defaulting Party, the Settlement Amount is calculated as follows:

- For purposes of calculating any Settlement Amount, Customer's "Historical Annual Usage" is equal to the number of megawatt hours (MWhs) used by Customer at the terminated Service Location(s) in the preceding twelve (12) months.

- If Customer's Historical Annual Usage is less than or equal to fifty (50) MWhs, the Settlement Amount is equal to the number of months remaining in the Term multiplied by ten dollars (\$10). For example, if this Agreement is terminated two (2) months early, two (2) months x ten dollars (\$10) per month = twenty-dollar (\$20) Settlement Amount.

- If Customer's Historical Annual Usage is greater than fifty (50) MWhs but less than or equal to two hundred-fifty (250) MWhs, the Settlement Amount is equal to the number of months remaining in the Term multiplied by fifty dollars (\$50). For example, if this Agreement is terminated two (2) months early, two (2) months x fifty dollars (\$50) per month = one hundred-dollar (\$100) Settlement Amount.

- If Customer's Historical Annual Usage is greater than two hundred-fifty (250) MWhs but less than or equal to five hundred (500) MWhs, the Settlement Amount is equal to the number of months remaining in the Term multiplied by one hundred-fifty dollars (\$150). For example, if this Agreement is terminated two (2) months early, two (2) months x one hundred-fifty dollars (\$150) per month = three hundred-dollar (\$300) Settlement Amount.

- If Customer's Historical Annual Usage is greater than five hundred (500) MWhs, the Settlement Amount is equal to (I) Contract Value *minus* (II) Wholesale Market Value.

For the avoidance of doubt, no Settlement Amount is due to a Party under this Agreement if such Party is the Defaulting Party.

As used herein, the following terms have the following meanings:

"Contract Value" means the amount that would have been owed by Customer related to the Remaining Performance (as hereinafter defined) pursuant to the applicable Attachment(s).

"Remaining Performance" means the amount of Retail Energy expected to be supplied by AEP Energy during the remainder of the relevant Term had the Event of Default not occurred.

"Retail Market Value" means what Customer is actually paying, so long as no more than is commercially reasonable, related to the Remaining Performance.

"Wholesale Market Value" means the value that AEP Energy accrues in reallocating, terminating, or liquidating any portion of any energy supply contract, hedge, or related trading position or arrangement held by or for AEP Energy, or in avoiding any cost, in the case of any cost component (e.g., capacity or transmission), related to the Remaining Performance. For the avoidance of doubt, AEP Energy is not required to enter into a replacement transaction(s) in order to determine the Wholesale Market Value.

The Non-Defaulting Party shall calculate the Settlement Amount in its commercially reasonable discretion, including, where applicable, its estimates of forward market prices. Such Settlement Amount calculation will be made available to the Defaulting Party upon written request. The Settlement Amount will be paid by the Defaulting Party to the Non-Defaulting Party within five (5) business days after notice of the Settlement Amount due and owing to the Non-Defaulting Party. The Parties acknowledge and agree that the Settlement Amount constitutes a reasonable approximation of harm or loss, is a fair and reasonable method of estimating damages that a Party will suffer or incur in such a case in the light of the anticipated or actual harm caused by the termination or suspension, the difficulties of proof of loss, and the inconvenience or non-feasibility of otherwise obtaining an adequate remedy, and is not a penalty or punitive in any respect but is reasonable compensation for a Party's damages.

VII. SERVICE LOCATION CLOSURE

Customer must provide AEP Energy at least thirty (30) calendar days' prior written notice prior to terminating supply to Customer at any Service Location, including as a result of ceasing operations at such Service Location, closing any Service Location, or the sale of any Service Location to an unrelated third party. Customer is responsible for payment of damages incurred by AEP Energy, if any, relating to or arising from any such termination of supply. Such damages will be calculated in the same manner as the Settlement Amount as if Customer is the Defaulting Party.

VIII. RELATIONSHIP OF PARTIES

The relationship between the Parties is that of independent contractors for the sale and purchase of Retail Energy. Nothing in this Agreement establishes a joint venture, fiduciary relationship, partnership, other joint undertaking, or any other relationship or imposes a trust or partnership duty, obligation, or liability on either Party. Customer acknowledges that, other than those representations contained in this Agreement, it has not relied on any

representation, communication (written or oral), or omission by AEP Energy in entering into this Agreement or any Attachment, including in evaluating the advantages or disadvantages of any specific product or service, predictions about savings, future energy prices, or any other matter. Customer acknowledges that the EDC's standard offer service rates generally change from time to time and therefore AEP Energy does not provide any guarantee of savings in comparison to the EDC's standard offer service rates. If Customer received price comparison(s) in connection with this Agreement, by entry into this Agreement, Customer understands and agrees that it has been informed, prior to its entry into this Agreement, that no guarantee of savings is being provided. If a property management company or agent ("Agent") is acting and executing on behalf of the owner of any Service Location (the "Owner"), Agent represents and warrants that it has the full and complete authority to execute and bind the Owner to this Agreement and that the term of such authorization from the Owner does not expire or terminate prior to the end of the Term.

IX. ASSIGNMENT

This Agreement will bind and inure to the benefit of each Party's successors and permitted assigns. No Party may assign this Agreement or its rights hereunder without the prior written consent of the other Party, which consent must not be unreasonably withheld, conditioned, or delayed; provided, however, that without such consent, but with prior notice, either Party may assign its rights and obligations under this Agreement to an entity in control of, controlled by, or under common control with such Party (an "Affiliate") or transfer this Agreement to any successor acquiring all or substantially all of the assets of such Party, or with respect to AEP Energy all or substantially all of the retail electric supply business of AEP Energy, so long as (1) with respect to Customer, such Affiliate or successor, as applicable, (A) is reasonably determined in writing by AEP Energy to be of similar or greater credit quality than Customer and able to perform Customer's obligations hereunder and (B) delivers such enforceability assurances as AEP Energy reasonably requests and (2) with respect to AEP Energy, such Affiliate or successor is contractually obligated to continue to supply Customer at the Retail Energy pricing specified in the relevant existing Attachment(s). Any assignment or transfer of this Agreement in contravention of this section is null and void and will constitute an Event of Default at the election of the non-breaching Party.

X. FORCE MAJEURE

Neither Party will be required to perform or fulfill its obligations (other than such Party's obligation to make payment(s) then due or becoming due with respect to delivered performance prior to a Force Majeure) under this Agreement so long as and to the extent a Party (the "Claiming Party") is prevented by Force Majeure from carrying out, in whole or part, its obligations under this Agreement and such Claiming Party gives notice to the other Party as soon as practicable after it has actual, or reasonably should have had constructive, knowledge of such Force Majeure. "Force Majeure" means an event or circumstance that (A) prevents the Claiming Party from performing its obligations; (B) cannot be reasonably overcome or avoided; (C) is beyond the Claiming Party's reasonable control; and (D) does not result from the Claiming Party's fault, negligence, or particular economic circumstances. Notwithstanding the foregoing in this section, in no event will Force Majeure be, or will the applicable Party's performance be excused, based on economic hardship of either Party, including a Party's ability to purchase or sell, as applicable, Retail Energy at a price more advantageous than the price under the relevant Attachment, or with respect to Customer, the loss or failure of Customer's facilities, the loss of business by Customer, or Customer's inability to use Retail Energy purchased hereunder. If the Force Majeure

continues for more than thirty (30) calendar days, then the non-Claiming Party may terminate this Agreement by giving the other Party notice of the early termination, without such termination constituting an Event of Default.

XI. REGULATORY EVENT

If any new, or any change in any existing, law, statute, rule, regulation, order, decision (including any judgment or judicial decision), decree, tariff, charge, or rate class, or process, practice, procedure, protocol, design, or structure, or other event, including any change in any formula rate calculation or charge (e.g., any increase in the rate for network integration transmission service or capacity by the EDC, RTO, or ISO, as applicable), or any change in any interpretation or application of any of the foregoing, by any governmental authority, court, EDC, ISO, RTO, or other regulated service provider materially alters to the detriment of AEP Energy its costs to perform or its economic returns under this Agreement (a "Regulatory Event"), AEP Energy may pass through such cost or economic effect to Customer to eliminate the impact of such Regulatory Event, and all other terms and conditions of this Agreement will remain in full force and effect. For the purposes of a Regulatory Event, "material" means a change that results in an increase in the relevant Retail Energy pricing under the relevant Attachment for the remainder of the relevant Term by \$0.10 per MWh or more.

XII. FORWARD CONTRACT

The Parties agree that (A) this Agreement constitutes a "forward contract" within the meaning of Section 101(25) of Title 11 of the United States Code (as amended, the "Bankruptcy Code"), and for all purposes under the Bankruptcy Code; (B) AEP Energy constitutes a "forward contract merchant" within the meaning of Section 101(26) of the Bankruptcy Code and for all purposes under the Bankruptcy Code; (C) AEP Energy is acting as a "forward contract merchant" in connection with this Agreement; and (D) all payments made by Customer to AEP Energy hereunder are "settlement payments" within the meaning of Section 101(51A) of the Bankruptcy Code and for purposes of all forward contract provisions in the Bankruptcy Code.

XIII. CONFIDENTIALITY

Both Parties agree to keep confidential the terms and conditions of this Agreement and each proposed or consummated transaction and Attachment hereunder, including price, product specifications, and quantity information, except for any required disclosure to any regulatory body, governmental entity, or agency having jurisdiction, any disclosure reasonably necessary to enforce the terms of this Agreement, or any disclosure to any accountant, attorney, or other professional acting on behalf of or representing the receiving Party, any ABC (as hereinafter defined), or any affiliated or third-party agent, advisor, or contractor implementing this Agreement or the purposes hereof.

XIV. REPRESENTATIONS AND WARRANTIES

As a material inducement to entering into this Agreement, each Party represents and warrants to the other Party as of the date hereof and the date of any Attachment as follows: (A) it is duly organized, validly existing, and in good standing under the laws of the jurisdiction of its formation and is qualified to conduct its business in those jurisdictions necessary to perform this Agreement; (B) its execution, delivery, and performance of this Agreement have been duly authorized by all necessary actions and/or approvals and will not violate or conflict with any of its governing documents, any provision of any contract to which it is a party, or applicable law; (C) it has read, fully understands, and is willing to act in full compliance with (and as it deems appropriate, has obtained independent counsel regarding), the contents of this Agreement and regards it to be fair, reasonable, and not unconscionable, and this Agreement constitutes a legal, valid,

binding, and enforceable obligation of such Party; and on behalf of Customer only, (D) it is a commercial end user of Retail Energy and it is entering into this Agreement for purposes related to its business. Customer agrees and acknowledges that any agent, broker, consultant, or other third party involved in any solicitation or transaction hereunder ("ABC") serves as an agent of Customer during such sales process and may receive a commission to be paid by AEP Energy from payments received from Customer hereunder.

XV. TITLE, INDEMNIFICATION, WARRANTY, AND LIMITATION OF LIABILITY

Title to and control and possession of the Retail Energy will pass from AEP Energy to Customer at the Delivery Point. AEP Energy shall have and assume responsibility for any injury, loss, expense, penalty, liability, damage, or loss (each, a "Liability") with respect to, and shall defend, indemnify, and hold harmless Customer against all claims and Liabilities, including attorneys' fees (collectively, "Claims"), arising from, the Retail Energy prior to its delivery to the relevant Delivery Point, and Customer shall have and assume responsibility for any Liability with respect to, and shall defend, indemnify, and hold harmless AEP Energy against all Claims arising from, the Retail Energy at and after the relevant Delivery Point, in each case, with respect to each Party, to the extent permissible by law and except to the extent such Claims and/or Liabilities arise out of the indemnified Party's negligence or breach of this Agreement. AEP Energy warrants good title to all Retail Energy delivered hereunder at the Delivery Point free and clear of any liens or other encumbrances or title defects. THIS IS AEP ENERGY'S ONLY WARRANTY CONCERNING THE RETAIL ENERGY PROVIDED HEREUNDER AND IS MADE EXPRESSLY IN LIEU OF (AND AEP ENERGY EXPRESSLY DISCLAIMS) ALL OTHER WARRANTIES AND REPRESENTATIONS, EXPRESS OR IMPLIED, INCLUDING ANY IMPLIED WARRANTIES OF FITNESS FOR A PARTICULAR PURPOSE, MERCHANTABILITY, OR OTHERWISE. EXCEPT AS PART OF ANY PAYMENT OF THE SETTLEMENT AMOUNT OR OTHERWISE AS EXPRESSLY PERMITTED IN ACCORDANCE WITH THE TERMS HEREOF, NEITHER PARTY WILL BE LIABLE UNDER ANY CIRCUMSTANCES FOR ANY SPECIAL, INCIDENTAL, INDIRECT, PUNITIVE, EXEMPLARY, OR CONSEQUENTIAL DAMAGES, LOST PROFITS, OR OTHER BUSINESS INTERRUPTION DAMAGES, BY STATUTE, IN TORT OR CONTRACT OR OTHERWISE. IN ADDITION, AEP ENERGY'S AGGREGATE LIABILITY UNDER THIS AGREEMENT IS LIMITED TO AN AMOUNT EQUAL TO THE TOTAL OF THE AEP ENERGY CHARGES CONTAINED IN THE FIRST TWO INVOICES REFLECTING THE ENERGY COST SPECIFIC TO CUSTOMER'S METER READS AS THE SOLE AND EXCLUSIVE REMEDY, AND ALL OTHER REMEDIES OR DAMAGES AT LAW OR IN EQUITY ARE EXPRESSLY WAIVED. THE PARTIES AGREE THAT ARTICLE 2 OF THE UNIFORM COMMERCIAL CODE ("UCC") APPLIES TO THE TERMS OF THIS TRANSACTION AS IF THE RETAIL ENERGY SOLD HEREUNDER WERE A "GOOD," NOTWITHSTANDING WHETHER THE RETAIL ENERGY SOLD HEREUNDER MEETS THE DEFINITION OF A "GOOD" UNDER THE UCC OF THE GOVERNING LAW.

XVI. NOTICES

Any notice served hereunder from AEP Energy to Customer, must be in writing and sent to any of Customer's notice or billing or email addresses specified in writing by Customer from time to time, or to the address of any Service Location. Any notice served hereunder from Customer to AEP Energy must be in writing and delivered to AEP Energy, Inc., Attn: Contract Management, 1 Riverside Plaza, 20th Floor, Columbus, OH 43215 or such other address specified in writing by AEP Energy from time to time as the notice address. In the absence of proof of actual receipt, notice will be deemed to have been received (A) if by email, on the close of the business day on

which it was transmitted, (B) if by overnight mail or courier, on the next business day after it was sent, or (C) if by first class mail, on the fifth (5th) business day after mailing, each as established by business records or any other commercially reasonable evidence.

Customer is responsible for communicating to AEP Energy each change to Customer's billing, notice, or email address, ownership, business name, telephone number, contact person, or meter number(s) for each Service Location as soon as practicable and in no event later than fifteen (15) calendar days after such change takes effect. Customer affirms its agreement that AEP Energy and entities calling on AEP Energy's behalf may make calls to the number(s) Customer has provided, or will provide during the Term, regarding Customer's account(s), including about amounts due. By providing AEP Energy Customer's email address, Customer agrees to receive notices electronically, where permitted under applicable law.

XVII. GOVERNING LAW, VENUE, AND WAIVER OF JURY TRIAL

This Agreement, with respect to any Service Location, is governed by, and construed and enforced exclusively in accordance with, the laws of the state where such Service Location is located, without regard to its choice of law provisions. Each Party expressly waives its rights as a consumer under any law granting consumers special rights and protections. Any action, suit, or proceeding directly or indirectly arising out of, or in connection with, this Agreement (each, an "Action") must be litigated exclusively in any federal court, if it has jurisdiction over the matter, or any state court, if there is no federal jurisdiction, located within the state where any Service Location that is a subject of such Action is located, in the plaintiff Party's sole discretion, and the Parties expressly consent and irrevocably submit to the jurisdiction of said courts for purpose of any such Actions and covenant not to sue in any other court. The Parties agree not to raise, and waive, any objections or defenses based upon venue or forum non conveniens. EACH PARTY IRREVOCABLY AND UNCONDITIONALLY WAIVES ALL RIGHT TO TRIAL BY JURY IN ANY ACTION.

Any Action must be brought in the plaintiff or claimant Party's individual capacity and not as a plaintiff, class member, or representative class member in any purported class action, collective action, or representative action or proceeding. EACH PARTY IRREVOCABLY AND UNCONDITIONALLY WAIVES ANY RIGHT TO ASSERT ANY CLAIMS AGAINST THE OTHER PARTY AS A REPRESENTATIVE OR MEMBER IN ANY CLASS ACTION, COLLECTIVE ACTION, OR REPRESENTATIVE ACTION OR PROCEEDING. TO THE EXTENT EITHER PARTY IS SO PERMITTED TO PROCEED: (A) THE PREVAILING PARTY IS NOT ENTITLED TO RECOVER ATTORNEYS' FEES OR COSTS ASSOCIATED WITH SUCH ACTION; AND (B) THE PARTY WHO INITIATES OR PARTICIPATES AS A NAMED REPRESENTATIVE OF ANY PURPORTED CLASS MUST NOT SUBMIT A CLAIM OR OTHERWISE PARTICIPATE IN ANY RECOVERY SECURED THROUGH SUCH ACTION. Nothing in this Agreement shall impair Customer's right to make an informal or a formal complaint to the applicable state commission.

XVIII. SEVERABILITY AND WAIVER

If any provision in this Agreement is determined or rendered void, unlawful, or otherwise unenforceable for any reason whatsoever, (A) the remaining provisions will remain in force and not otherwise be affected, and (B) such provision will be deemed amended to the extent necessary to make it valid while still giving effect to the agreement of the Parties. The rights and remedies of the Parties under this Agreement and at law are cumulative. No waiver of any breach of this Agreement will operate as a waiver of any other or subsequent breach. No delay, failure, or single or partial exercise by AEP Energy in enforcing any part of this Agreement will be

deemed a waiver of or will prejudice any of its rights or remedies hereunder.

XIX. ENTIRE AGREEMENT, AMENDMENT, AND MISCELLANEOUS

This Agreement sets forth all understandings between the Parties regarding the subject matter hereof, and any prior contracts, understandings, and representations, oral or written, relating to such subject matter are merged into and superseded by this Agreement. Except as to any Renewal Amendment, no waiver, alteration, amendment, or modification of any of the provisions of this Agreement will be binding unless in writing and signed by a duly authorized representative of each Party. No failure to enforce will be deemed to constitute an amendment hereto. This Agreement constitutes a master agreement under which one or more Attachment(s) may be executed for the purpose of designating Retail Energy supply, respectively, with respect to the Service Location(s) listed on the relevant Attachment, and all transactions are entered into in reliance on the fact that these GTC and any and all Attachments form a single agreement between the Parties, and the Parties would not otherwise enter into any transactions. In the event of a conflict between the terms of these GTC and any Attachment, the terms of such Attachment will govern and take precedence. If the Parties execute more than one Attachment with respect to any Service Location for any given period, the terms of the most recent Attachment will govern and take precedence over all prior Attachment(s) with regard to such Service Location and period. The words "include" and "including" are deemed to be followed by the phrase "without limitation." The word "or" is not exclusive. The headings and subheadings contained in this Agreement are used solely for convenience, do not constitute a part of this Agreement, and must not be used to construe or interpret the provisions of this Agreement. This Agreement must be considered for all purposes as prepared through the joint efforts of the Parties, simply construed according to its fair meaning, and not construed against a Party as a result of the manner in which this Agreement was negotiated, prepared, drafted, or executed. This Agreement confers no rights or remedies whatsoever upon any person or entity other than the Parties and shall not create, or be interpreted as creating, any standard of care, duty, or liability to any person or entity not a Party. This Agreement is effective only upon Customer's execution and AEP Energy's subsequent execution or performance of this Agreement.

Statutory disclosure to Ohio customers required pursuant to Ohio law: As applicable, Customer may be charged switching fees by the EDC.

XX. COUNTERPARTS AND ELECTRONIC SIGNATURES

This Agreement may be executed in one or more counterparts, each of which will be considered an original, all of which together will constitute one and the same agreement, and any of which may be executed and evidenced by signature transmitted by email or other electronic means as though it were an original. Each Party agrees that the Parties may execute this Agreement or any Attachment using electronic means, including the use of electronic signatures, whether digital or encrypted, by the Parties, which the Parties agree are intended to authenticate such writing and will have the full force and legal effect as if the electronic signatures were traditional handwritten signatures. Each Party agrees not to contest, or assert any defense to, the validity, admissibility, or enforceability of either Party's electronic signature on the grounds that such signature is in electronic form or was executed or evidenced by email or other electronic means or an electronic record was used in its formation.

Customer Information		
	Billing Information: <input type="checkbox"/> Please send paper invoices.	Contract Notice Information: <input type="checkbox"/> Same as Billing Information
Address 1:	110 W Madison St Yorkville, IL 60560-9535	110 W Madison St Yorkville IL, 60560-9535
Address 2:		
Attn:		
Telephone:		
Email:		

Each of the Parties has caused this Agreement to be executed by a duly authorized representative, who, by applying his or her signature, represents and warrants full right, power, and authority to sign on behalf of the relevant Party named below, effective as of the date first written above.

AEP Energy, Inc.

Customer: Kendall County Forest Preserve District

Signature: _____
 Name: Brian P. Whitlatch
 Title: Sr. Vice President, Customer Solutions

Signature: _____
 Name: _____
 Title: _____

Attachment A-1

Product and Pricing Summary



Customer Identifier	Kendall County Forest Preserve District	Earliest Anticipated Start Date*	3/5/2026
Utility/EDC	ComEd - IL	Term	36 Months
No. of Service Location(s)	7	Days to Pay	Per Utility/EDC Tariff
Generation Date	1/28/2026	Offercode	910746964B112801107
Pricing Expiration Time	1/29/2026 3:00 CPT		
Billing Method	Single Bill - Utility/EDC Consolidated Billing		
Product Name	Fixed Energy with pass-through component(s)		

*Reference the Customer Service Location Information table for Service Location-specific Anticipated Start Date(s).

Pricing Details

Energy Price 0.05934 **\$/kWh**

Energy Price Includes:	Component Details	Component Description
✓ Energy	Included in Energy Price.	
Capacity	Pass-through at applicable RTO EDC zonal capacity formula.	Capacity obligations are administered by the applicable RTO and determined for Customer using applicable rates and its capacity peak load contribution (PLC), as provided by the EDC for each Service Location.
Transmission	Pass-through at applicable RTO EDC zonal transmission formula.	Transmission charges are associated with delivering electricity over network lines and equipment from the supply source to the Delivery Point. AEP Energy shall secure Customer's transmission service from the RTO. The Network Integration Transmission Service (NITS) or transmission obligations are administered by the RTO and determined for each Service Location using its network service peak load (NSPL) contribution and applicable rates.
Energy Losses	Pass-through at applicable EDC loss rate, and adjusted using an average of PJM zonal de-rating factors (Derated).	Energy losses are costs associated with Retail Energy delivery as prescribed in the applicable transmission and distribution tariffs and incurred based on the difference between EDC meter volumes and RTO settlement volumes.
Ancillary Services	Pass-through at applicable RTO EDC zonal ancillary formula using actual and reasonably-estimated costs, except for Auction Revenue Rights (ARR) and Marginal Loss Overcollection (MLO) credits, which are included, and factored into, the Energy Charge.	Ancillary services costs include all other applicable RTO and Open Access Transmission Tariff (OATT) charges necessary to facilitate the transmission of Retail Energy to the EDC and not otherwise included in another cost component.
RPS	RPS is a non-bypassable charge billed by the EDC.	Renewable Portfolio Standards (RPS) costs are associated with compliance with applicable laws intended to incentivize the increased production of energy from certain renewable energy sources.

The Energy Price is charged on all Retail Energy usage under this Attachment A-1. Any pass-through cost component shall be calculated by AEP Energy using commercially reasonable methodologies and applicable RTO, EDC, tax and other relevant planning year rates and other values and charged in addition to the Energy Price. Applicable state utility commission and agency assessment charges are included in this pricing.

Additional Terms

These additional terms and conditions are applicable to this Attachment A-1 only.

Subject to any modification set forth herein, this Attachment A-1 (including any attached rider) is subject to the General Terms and Conditions and any exhibit thereto most recently entered into between the parties on or prior to the date hereof (the "Agreement"), which become a part of, and govern, this Attachment A-1. Any term used, but not defined herein, has the meaning given in the Agreement. The pricing on this Attachment A-1 does not include any EDC or otherwise non-bypassable charge or any applicable (and not expressly included) tax.

Regulatory Disclosure: AEP Energy is a licensed Alternative Retail Electric Supplier (ARES). While it is an independent supplier of power certified by the Illinois Commerce Commission, AEP Energy is not soliciting on behalf of, endorsed by, acting on behalf of, and is not an agent of your electric utility, any governmental body, or consumer group. AEP Energy is not the same entity as your electric delivery company. You are not required to enroll with AEP Energy.

This Attachment A-1 is not a firm offer and will not become effective unless and until executed by both parties. Each of the parties has caused this Attachment A-1 to be executed by a duly authorized representative, who, by applying his or her signature, represents and warrants full right, power, and authority to sign on behalf of the relevant party named below, effective as of the date hereof.

KENDALL COUNTY FOREST PRESERVE DISTRICT

AEP ENERGY, INC.

Customer Signature

Signature

Brian P. Whitlatch

Name (Print)

Name

Sr. Vice President, Customer Solutions

Title

Title

Date

Date

Customer Identifier: Kendall County Forest Preserve District
 Offercode: 910746964B112801107



Customer Service Location* Information

* In the event that any Account Number below is revised, AEP Energy may, but is not required to, substitute and enroll any such substitute account number during the Term without further action or consent of Customer. To the extent required, Customer expressly consents to any such enrollment or substitution made by AEP Energy.

EDC Data: The pricing on this Attachment A-1 is based on certain usage data (kWh data in the Estimated Customer Usage Table below) and demand data (PLC and NSPL data in this Customer Service Location Information table) provided by the EDC through its customer information system. If such data is later determined to be inaccurate, due to the EDC's upgrade of its customer information system, conversion of account number(s), or otherwise, AEP Energy may, using commercially reasonable discretion and without markup, pass through any increased cost to perform that AEP Energy incurs as a result thereof and adjust such pricing based on new estimated usage or demand data, as applicable.

No.	Account Number	Service Location Address	Bill Cycle No.	Anticipated Start Date	Anticipated End Date	PLC as of 2025-06-01 (kW)	PLC as of 2026-06-01 (kW)	NSPL as of 2026-01-01 (kW)
1	2345377999	13986 N McKanna Rd	12	3/18/2026	3/18/2029	11.85	13.92	14.41
2	0478136615	11285a Fox Rd	3	3/5/2026	3/5/2029	6.24	10.68	11.58
3	9833161746	11285 Park Ranger	3	3/5/2026	3/5/2029	2.42	2.06	2.53
4	7990412879	10460 RT 71	21	3/31/2026	3/31/2029	0.49	0.53	0.43
5	0500950344	11285D Fox Rd	3	3/5/2026	3/5/2029	0.21	0.13	0.12
6	0610592724	10460 RT 71	21	3/31/2026	3/31/2029	0.00	0.00	0.00
7	1560834315	6350a Minkler Rd	20	3/30/2026	3/30/2029	(11.03)	(12.02)	(13.06)
Total						10.18	15.30	16.01

Account Number	Estimated Customer Usage Table (kWh)												Total
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
1560834315	11,704	9,270	4,348	2,175	543	497	599	552	421	1,312	3,863	9,137	44,420
7990412879	967	885	806	744	726	642	720	715	681	843	901	933	9,582
2345377999	13,160	11,241	9,004	5,415	3,321	3,954	5,500	4,983	4,016	4,909	8,357	11,335	85,195
0478136615	13,645	9,883	7,536	5,631	5,788	7,077	7,764	5,354	4,355	5,804	7,739	10,447	91,025
0610592724	87	74	73	63	60	55	58	70	68	79	84	89	859
0500950344	4,079	2,969	1,607	1,098	594	216	161	638	341	677	1,427	3,144	16,951
9833161746	1,979	1,488	786	561	490	749	947	976	749	677	1,397	2,512	13,311
Total	45,621	35,811	24,160	15,687	11,521	13,190	15,749	13,287	10,631	14,300	23,768	37,597	261,323

Customer's historical usage specified above will be used to calculate any Settlement Amount.